

April

PETROLEUM REGISTRY SASKATCHEWAN REPORTING CALENDAR

2012

Sun	Mon	Tue	Wed	Thu	Fri	Sat
1	2	3	4	5 a) Oil and LPG Receipt Volumes	GOOD FRIDAY (Closed) 6	7
8	EASTER MONDAY (Open) 9 b) Gas Receipt Volumes c) GCI Status of Review Report	10	11	12 e) Oil/LPG Pipeline Splits Deadline #1	13 f) Oil/LPG Pipeline Splits Deadline #2	14
15	16 h) Gas Pipeline Splits	17	18	19	20 i) Volumetric Noncompliance Warning j) Missing/Incomplete Oil/LPG Pipeline Splits Warning	21
22	23 k) Volumetric Deadline	24	25	26	27 l) Oil Valuation Noncompliance Warning m) RTP Noncompliance Warning n) Allocations Ensure Complete Sweep	28
29	30 o) Valuation Deadline p) Royalty/Tax Payer Deadline q) Allocations Deadline					

#	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
A	Oil and LPG Receipt Volumes	Deadline	This is the date when all oil and LPG pipeline, terminal or waste plant receipt volumes necessary for a volume requiring split should be complete and in the Registry. (Industry deadline)	March 2012	21:00 – 5 th – Thursday	N/A
B	Gas Receipt Volumes	Deadline	This is the date when all gas pipeline receipt volumes necessary for a volume requiring split should be complete and in the Registry. (Industry deadline)	March 2012	21:00 – 9 th – Monday	N/A
C	GCI Status of Review Report	Notice	Two weeks prior to the deadline for volumetric and pipeline split data submissions, the Registry will generate for the licensee a report of wells where the GCI status remains set to 'REVIEW'. The GCI will be given a status of REVIEW by Saskatchewan Energy and Resources (SER) if the GCI submitted does not align with perforation data available and therefore cannot be set to CONFIRMED. Licensees are expected to correct the GCI data or to contact SER if the perforation data available is not correct. The report can also be generated by the licensee at any time during the month.	March 2012	21:00 - 7 th - Saturday	06:00 - 9 th - Monday
D	Oil and Gas Royalty/Tax Invoice	Information	SER will calculate and invoice oil and gas royalty/tax based on information reported in the Registry as soon as possible after the end of the month of production. This is the latest date that the SER Invoice will be available for pickup in the Registry under Ministry Invoices and Statements, unless otherwise notified by SER.	N/A	N/A	N/A
E	Oil/LPG Pipeline Splits Deadline # 1	Deadline	This is the date when oil and LPG pipeline splits must be complete and in the Registry for those custody transfer point facilities (terminals and pipelines) that are flagged in infrastructure with the 1 st deadline. (Industry deadline)	March 2012	21:00 – 12 th – Thursday	06:00 – 13 th – Friday for Industry CTP facilities
F	Oil/LPG Pipeline Splits Deadline # 2	Deadline	This is the date when oil and LPG pipeline splits must be complete and in the Registry for those custody transfer point facilities (terminals and pipelines) that are flagged in infrastructure with the 2 nd deadline. (Industry deadline)	March 2012	21:00 – 13 th – Friday	06:00 – 14 th – Saturday for Industry named CTP facilities
G	Oil and Gas Royalty/Tax Invoice Payment Date	Information	This is the date by which the Oil and Gas Royalty/Tax invoice issued during the month must be paid.	N/A	N/A	N/A
H	Gas Pipeline Splits	Deadline	This is the date when all gas pipeline splits must be complete and in the Registry. (Industry deadline)	March 2012	N/A	N/A
I	Volumetric Noncompliance Warnings	Notice	Prior to the deadline for volumetric data submissions the Registry will perform the monthly volumetric algorithms on all facilities. These will include facility balancing, metering difference calculations, etc. Any instances of missing data or errors outstanding would be communicated to the appropriate facility operator. The noncompliance reports will come in two separate reports, one for volumetric and one for waste plant reporting. The task will also be available on request by facility operators	March 2012	21:00 - 19 th - Thursday	06:00 - 20 th - Friday

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			at any time during the month.			
J	Missing/Incomplete Oil/LPG Pipeline Splits Warning	Notice	A notice to delivering facility operators for splits associated with CTP facilities, prior to the volumetric reporting deadline warning of incomplete splits.	March 2012	21:00 - 19 th - Thursday	06:00 - 20 th - Friday
K	Volumetric Reporting Deadline	Deadline	This is the date when all volumetric data (including waste plant data) and pipeline split data (oil valuation - purchaser is autopopulated from pipeline splits submissions at this deadline) must be in the Registry.	March 2012	18:30 - 23 rd - Monday	Extract to SER
L	Oil Valuation Noncompliance Warning	Notice	Two days prior to the oil valuation deadline the Registry will provide a report identifying any potential issues with oil valuation submissions. (This report includes discrepancies related to: Pipeline Splits imbalances; valuations for royalty/tax payers, purchasers, subsequent purchasers, and sales to subsequent purchasers; purchaser and royalty/tax payer price differences exceeding tolerances; subsequent purchaser and sales to subsequent purchase density, sulphur and price differences exceeding tolerances.) The report will also be available on request by BA's named as an owner, purchaser, operator or royalty/tax payer.	March 2012	21:00 - 26 th - Thursday	06:00 27 th - Friday
M	RTP Noncompliance Warning	Notice	Two days prior to the Royalty/Tax Payer deadline the Registry will provide a report identifying any potential issues with the reporting of royalty/tax payer (RTP) information. (This report includes errors from prior periods and confirmation that: current production month has a current RTP record for gas and/or oil; current production month has a matching Royalty Tax Attribute (RTA) record; prior month well status changes have RTP record for new status; units have current RTP records; prior month changes to units have RTP records for prior production months; RTA percentages for wells or units are balanced; injection facilities that have an oil DISP have a RTP record for that month.) The report will also be available on request by operators and those named on the RTP record.	March 2012	21:00 - 26 th - Thursday	06:00 27 th - Friday
N	Allocations Ensure Complete Sweep	Notice	Two days prior to the monthly extract for PROD Allocations OAF submission, the PROD Allocations Ensure Complete process will be run for all operators/facilities and the results will be sent back to the facility operator in order for them to address the problems. The report will also be available on request by facility operators.	March 2012	21:00 - 26 th - Thursday	06:00 27 th - Friday
O	Valuation Deadline	Deadline	This is the date when all valuation/pricing data must be in the Registry.	March 2012	24:00 - 30th - Monday	Extract to SER
O	Royalty/Tax Payer Deadline	Deadline	This is the date when all royalty/tax payer data must be in the Registry.	March 2012	24:00 - 30th - Monday	Extract to SER
Q	Allocations Deadline	Deadline	This is the date when all allocation data should be in the Registry. This is a soft deadline with no penalties.	March 2012	24:00 - 30th - Monday	Extract to SER

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			<p>SER is recommending the use of the Allocations functionality in the Registry for all Saskatchewan operators. SER will use the submissions in order to provide Saskatchewan Finance (Finance) with oil and gas resource revenue at a working interest owner (WIO) level to facilitate validation of the Resource Surcharge. If Allocations are not submitted in the Registry, SER will assume that all WIO interests in the well or unit are accurately reflected in the royalty tax payer percentages submitted through the Royalty Tax Payer (RTP) functionality in the Registry (i.e. all WIO are taking their share of oil or gas in kind), and SER will use the RTP percentages to determine the oil and gas resource revenues at a WIO level for Finance.</p>			