

# SASKATCHEWAN REPORTING CALENDAR

**January 2026**

Sun	Mon	Tue	Wed	Thu	Fri	Sat
				<b>New Years Day (Closed)</b> 1	2 A1) EVAP Declaration Required Report M4a) Compensatory Royalty Invoice available in Petrinex	3
4	M1) Non-Compliance Billing 5	M3) Gas Receipt Volumes M4) Oil and Gas Royalty/Tax Invoice Available in Petrinex 6	M2) Oil and LPG Receipt Volumes 7	8	9	10
11	M5) Oil/LPG Pipeline Splits Industry Deadline #1 12	M6) Oil/LPG Pipeline Splits Industry Deadline #2 13	M28) IOGC Product Pricing Missing & Complete Report - Warning 14	M7) Oil and Gas Royalty / Tax Invoice Payment Date and Compensatory Royalty Invoice Payment Date M8) Gas Pipeline Splits M18) AB Crown Shippers' Balance Missing & Imbalance Report – Warning M29) IOGC Product Pricing Deadline 15	M19) AB Crown Shippers' Balance Reporting Deadline 16	17
18	19	M9) Volumetric and Waste Plant Non-Compliance Reports – Warning M10) Missing/Incomplete Oil/LPG Pipeline Split Report - Warning M20) APMC Invoice Discrepancy Report – Warning 20	M11) Volumetric and Waste Plant Reporting Deadline M12) Pipeline Split Reporting Deadline M21) APMC Single Shipper Invoice Deadline M22) APMC Tariff Invoice Deadline 21	A4) SER EPAP Information 22	A5) EPAP Non-Compliance Report - Warning M13) Provisional Billing M26) RTP Non-Compliance Warning 23	24
25	26	27	28	M14) Oil Valuation Compliance and Balancing Report - Warning M15) RTP Non-Compliance Report - Warning M23) APMC Invoice Discrepancy Report – Warning M25) Oil Valuation Existing Pending or Pending Delete Records – Warning M31) Non-Hydrocarbon Gas Valuation Non- Compliance Report – Warning M33) IOGC Royalty Tax Payer Missing & Incomplete Report – Warning M35) IOGC Oil Valuation RTP Compliance and Balancing Report - Warning 29	A3) EPAP Declaration Submission Deadline M16) Oil Valuation Deadline M17) Royalty/Tax Payer Deadline M24) APMC Equalization Invoice Deadline M32) Non-Hydrocarbon Gas Valuation Deadline M34) IOGC Oil Valuation RTP Deadline M36) IOGC Royalty/Tax Payer Deadline 30	31

Note: All times indicated on the table attached are Mountain Time (MT)

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
<b>A1</b>	EVAP Declaration Required Report	Report	This report will automatically be run by Petrinex on a monthly "sweep" basis and is also available on a "user-requested" basis. This report will list occurrences, by month where a transaction has been made between related BAs. If any such transactions have been made, the RTP is required to participate in EVAP reporting. Where no such transactions have been made, the RTP has no reporting requirement under EVAP.	December 2025	21:00 – Dec 31 <sup>st</sup> – Wednesday	06:00 – 2 <sup>nd</sup> – Friday
<b>A2</b>	EVAP Declaration Submission Deadline	Deadline	This is the date by which the EVAP declaration should be submitted to Petrinex. This declaration is required from any Business Associate that has reported their Business Associate ID or a related Business Associate ID as the purchaser of their oil on a pipeline split during the previous calendar year. These reporting situations are created whenever a Business Associate: <ul style="list-style-type: none"> <li>• blends or streams their raw crude oil prior to selling for the first time at arm's length; or</li> <li>• sells their raw crude oil downstream of a terminal or pipeline for the first time at arm's length; or</li> <li>• enters into a buy/sell agreement with a single shipper pipeline to sell their oil at or downstream of the pipeline outlet.</li> </ul>	N/A	N/A	Online Process
<b>A3</b>	EPAP Declaration	Deadline	If your company's declaration month is November, you are required to submit your EPAP Declaration to SER by the last working day of the month.	November 2025	<b>21:00 – 30<sup>th</sup> – Friday</b>	N/A
<b>A4</b>	SER EPAP Information	Notice	On the SER Volumetric Deadline (Item M11), Petrinex will run number of processes to provide Industry with the following information related to Industry's EPAP requirements. <ul style="list-style-type: none"> <li>• EPAP CAI Report Available</li> <li>• EPAP Declaration Available</li> <li>• EPAP Declaration Reminder</li> </ul>	N/A	18:30 – 21 <sup>st</sup> – Wednesday	06:00 – 22 <sup>nd</sup> – Thursday
<b>A5</b>	EPAP Declaration Non-Compliance Report - Warning	Warning	Five business days prior to the EPAP Declaration Submission deadline (Item A3), Petrinex will perform algorithms to identify any declarations not submitted for "Incomplete", "Complete" and "Open" statuses.  The EPAP Declaration Non-compliance Report is also available on request.  Note: A final EPAP Non-Compliance Report will be run after the EPAP Declaration Deadline and will identify all past due declarations.	November 2025	21:00 – 22 <sup>nd</sup> – Thursday	06:00 – 23 <sup>rd</sup> – Friday
<b>M1</b>	Non-Compliance Billing	Invoice	Non-Compliance Invoice (pdf and xml) is available in Petrinex located under Ministry Invoices.	November 2025		06:00 – 5 <sup>th</sup> – Monday
<b>M2</b>	Oil and LPG Receipt Volumes	Deadline	This is the date when all oil and LPG pipeline, terminal, or waste plant receipt volumes necessary for a volume requiring split should be complete and in Petrinex.  Also called "Trunk/Feeder Pipeline to Operator and Trunkline to Feeder Pipeline" deadline on the Petroleum Industry Reporting Calendar.	December 2025	<b>21:00 – 7<sup>h</sup> – Wednesday</b>	N/A
<b>M3</b>	Gas Receipt Volumes	Deadline	This is the date when all gas pipeline receipt volumes necessary for a volume requiring split should be complete and in Petrinex. (as per TransGas Calendar)	December 2025	<b>21:00 – 6<sup>th</sup> – Tuesday</b>	N/A

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
<b>M4</b>	Oil and Gas Royalty/Tax Invoice Available in Petrinex	Information	SER will calculate and invoice oil and gas royalty/tax based on information reported in Petrinex as soon as possible after the end of the month of production. Industry will receive the following invoice files from SER. <ul style="list-style-type: none"> <li><i>Royalty and Tax Invoice Summary (.pdf and .xml)</i></li> <li><i>Royalty and Tax Invoice Detail (.pdf and .xml)</i></li> <li><i>Royalty and Tax UWI Changes (this file will only be generated if there is UWI change activity for that month) (.xml only)</i></li> </ul> This is the latest date that the SER Invoice files will be available for pickup in Petrinex under Ministry Invoices, unless otherwise notified by SER.	November 2025	N/A	06:00 – 6 <sup>th</sup> – Tuesday
<b>M4a</b>	Compensatory Royalty Invoice Available in Petrinex	Information	SER will calculate and invoice compensatory royalty based on information reported in Petrinex as soon as possible after the end of the month of production. Industry will receive the following invoice files from SER. <ul style="list-style-type: none"> <li><i>Compensatory Royalties Invoice Summary (.pdf and .xml)</i></li> <li><i>Compensatory Royalties Invoice Detail (.pdf and .xml)</i></li> <li><i>Compensatory Royalties UWI Changes (this file will only be generated if there is UWI change activity for that month) (.xml only)</i></li> </ul> This is the latest date that the SER Invoice files will be available for pickup in Petrinex under Ministry Invoices, unless otherwise notified by SER.	November 2025	N/A	06:00 – 2 <sup>nd</sup> – Friday
<b>M5</b>	Oil/LPG Pipeline Splits Industry Deadline # 1	Deadline	This is the date when oil and LPG pipeline splits must be complete and in Petrinex for those custody transfer point facilities (terminals and pipelines) that are flagged in infrastructure with the 1 <sup>st</sup> deadline. Also called "Operator to Feeder Pipeline" deadline on the Petroleum Industry Reporting Calendar.	December 2025	<b>21:00 – 12<sup>th</sup> – Monday</b>	06:00 – 13 <sup>th</sup> - Tuesday for Industry CTP facilities
<b>M6</b>	Oil/LPG Pipeline Splits Industry Deadline # 2	Deadline	This is the date when oil and LPG pipeline splits must be complete and in Petrinex for those custody transfer point facilities (terminals and pipelines) that are flagged in infrastructure with the 2 <sup>nd</sup> deadline. Also called "Operator to Trunkline Pipeline" deadline on the Petroleum Industry Reporting Calendar.	December 2025	<b>21:00 – 13<sup>th</sup> – Tuesday</b>	06:00 – 14 <sup>th</sup> – Wednesday for Industry named CTP facilities
<b>M7</b>	Oil and Gas Royalty / Tax Invoice Payment Date and Compensatory Royalty Invoice Payment Date	Information	This is the date by which the Oil and Gas Royalty/Tax Invoice and Compensatory Royalty Invoice issued during the month must be paid.	November 2025	N/A	N/A
<b>M8</b>	Gas Pipeline Splits	Deadline	This is the date when all gas pipeline splits must be complete and in Petrinex. (as per TransGas Calendar)	December 2025	21:00 – 15 <sup>th</sup> - Thursday	N/A
<b>M9</b>	Volumetric and Waste Plant Non-Compliance Reports - Warnings	Notice	Prior to the deadline for volumetric and waste plant data submissions Petrinex will perform the monthly volumetric algorithms on all facilities. These will include facility balancing, metering difference calculations, etc. Any instances of missing data or errors outstanding would be communicated to the appropriate facility operator. The noncompliance reports will come in two separate reports, one for volumetric and one for waste plant reporting.	December 2025	21:00 – 19 <sup>th</sup> – Monday	06:00 – 20 <sup>th</sup> – Tuesday

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
			These reports are also available on request at any time during the month.			
<b>M10</b>	Missing/Incomplete Oil/LPG Pipeline Split Report - Warning	Notice	A notice to delivering facility operators for splits associated with CTP facilities, prior to the volumetric reporting deadline warning of incomplete splits.	December 2025	21:00 – 19 <sup>th</sup> – Monday	06:00 – 20 <sup>th</sup> – Tuesday
<b>M11</b>	Volumetric and Waste Plant Reporting Deadline	Deadline	This is the date when all volumetric data (including waste plant data) must be in Petrinex.	December 2025	<b>18:30 – 21<sup>st</sup> – Wednesday</b>	Extract to SER
<b>M12</b>	Pipeline Split Reporting Deadline	Deadline	This is the date when all pipeline split data (oil valuation - purchaser is auto-populated from pipeline splits submissions at this deadline) must be in Petrinex.	December 2025	<b>18:30 – 21<sup>st</sup> – Wednesday</b>	Extract to SER
<b>M13</b>	Provisional Billing	Invoice	Provisional Billing Invoice (pdf and xml) is available in Petrinex located under Ministry Invoices.	December 2025		06:00 – 23 <sup>rd</sup> – Friday
<b>M14</b>	Oil Valuation Compliance and Balancing Report - Warning	Notice	Two days prior to the oil valuation deadline Petrinex will provide a report identifying any potential issues with oil valuation submissions. (This report includes discrepancies related to: Pipeline Splits imbalances; valuations for royalty/tax payers, purchasers, subsequent purchasers, and sales to subsequent purchasers; purchaser and royalty/tax payer price differences exceeding tolerances; subsequent purchaser and sales to subsequent purchase density, sulphur and price differences exceeding tolerances.) The report will also be available on request by BA's named as an owner, purchaser, operator or royalty/tax payer.	December 2025	21:00 – 28 <sup>th</sup> – Wednesday	06:00 – 29 <sup>th</sup> – Thursday
<b>M15</b>	RTP Non-Compliance Report - Warning	Notice	Two days prior to the Royalty/Tax Payer deadline Petrinex will provide a report identifying any potential issues with the reporting of royalty/tax payer (RTP) information. (This report includes errors from prior periods and confirmation that: current production month has a current RTP record for gas and/or oil; current production month has a matching Royalty Tax Attribute (RTA) record; prior month well status changes have RTP record for new status; units have current RTP records; prior month changes to units have RTP records for prior production months; RTA percentages for wells or units are balanced; injection facilities that have an oil DISP have a RTP record for that month.) The report will also be available on request by operators and those named on the RTP record. Note: Petrinex will provide this report two days after the Volumetric Deadline – see Item M26.	December 2025	21:00 – 28 <sup>th</sup> – Wednesday	06:00 – 29 <sup>th</sup> – Thursday
<b>M16</b>	Valuation Deadline	Deadline	This is the date when all valuation/pricing data must be in Petrinex.	December 2025	<b>21:00 – 30<sup>th</sup> – Friday</b>	Extract to SER
<b>M17</b>	Royalty/Tax Payer Deadline	Deadline	This is the date when all royalty/tax payer data must be in Petrinex.	December 2025	<b>21:00 – 30<sup>th</sup> – Friday</b>	Extract to SER
<b>M18</b>	AB Crown Shippers' Balance Missing & Imbalance Report – Warning	Warning	Prior to the deadline for AB Crown Shippers' Balance submissions Petrinex will perform monthly algorithms to identify imbalances with the reporting of Shippers' Balance Facility Transfers and to identify missing Shippers' Balance submissions. The AB Crown Shippers Balance Missing & Imbalance Report is available on request by facility operators at any time during the month.	December 2025	21:00 – 14 <sup>th</sup> – Wednesday	06:00 – 15 <sup>th</sup> – Thursday

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
			For a list of the applicable SK facilities that AB Operators can deliver crown royalty (APMC) volumes to review " <a href="#">Reporting APMC Volumes at Out-of-Province Facilities</a> ".			
<b>M19</b>	AB Crown Shippers' Balance Reporting Deadline	Deadline	This is the date when all DOE Crown Shippers' Balance information must be in Petrinex.  Also called the "Pipeline to Shipper" deadline on the Petroleum Industry Reporting Calendar.	December 2025	<b>21:00 – 16<sup>th</sup> – Friday</b>	Extract to APMC
<b>M20</b>	APMC Invoice Discrepancy Report – Warning	Warning	Prior to the deadline for Single Shipper and Tariff (SSI/TRF) Invoice submissions Petrinex will identify discrepancies between the Single Shipper Invoice Submissions and the Shippers' Balance Submissions and the Tariff Invoice Submissions and the Shippers' Balance Submissions.  The Invoice Discrepancy Report is available on request by facility operators at any time during the month and can be run for the SSI, TRF, EQ or All invoice types.  For a list of the applicable SK facilities that AB Operators can deliver crown royalty (APMC) volumes to review " <a href="#">Reporting APMC Volumes at Out-of-Province Facilities</a> ".	November 2025	21:00 – 19 <sup>th</sup> – Monday	06:00 – 20 <sup>th</sup> – Tuesday
<b>M21</b>	APMC Single Shipper Invoice Deadline	Deadline	This is the date that all Single Shipper Pipeline/Terminal or Custom Treating facility operators must report the Single Shipper Invoice information in Petrinex.  Also called the "Shipper to Buyer" deadline on the Petroleum Industry Reporting Calendar.  For a list of the applicable SK facilities that AB Operators can deliver crown royalty (APMC) volumes to review " <a href="#">Reporting APMC Volumes at Out-of-Province Facilities</a> ".	November 2025	<b>18:30 – 21<sup>st</sup> – Wednesday</b>	Extract to APMC
<b>M22</b>	APMC Tariff Invoice Deadline	Deadline	This is the date that all Open Access Pipeline/Terminal or Custom Treating facility operators must report the Tariff Invoice information in Petrinex.  Also called the "Shipper to Buyer" deadline on the Petroleum Industry Reporting Calendar.  For a list of the applicable SK facilities that AB Operators can deliver crown royalty (APMC) volumes to review " <a href="#">Reporting APMC Volumes at Out-of-Province Facilities</a> ".	November 2025	<b>18:30 – 21<sup>st</sup> – Wednesday</b>	Extract to APMC
<b>M23</b>	APMC Invoice Discrepancy Report – Warning	Warning	Prior to the deadline for Equalization (EQ) Invoice submissions Petrinex will perform monthly algorithms to identify discrepancies between the Equalization Invoice Submissions and the Shippers' Balance Submissions.  The Equalization Invoice Discrepancy Report is available on request by facility operators at any time during the month and can be run for the SSI, TRF, EQ or All invoice types.  For a list of the applicable SK facilities that AB Operators can deliver crown royalty (APMC) volumes to review " <a href="#">Reporting APMC Volumes at Out-of-Province Facilities</a> ".	November 2025	21:00 – 28 <sup>th</sup> – Wednesday	06:00 – 29 <sup>th</sup> – Thursday
<b>M24</b>	APMC Equalization Invoice Deadline	Deadline	This is the date that all Open Access Pipeline/Terminal or Custom Treating facility operators must report the Equalization Invoice information in Petrinex.	November 2025	<b>21:00 – 30<sup>th</sup> – Friday</b>	Extract to APMC

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
			For a list of the applicable SK facilities that AB Operators can deliver crown royalty (APMC) volumes to review <a href="#">"Reporting APMC Volumes at Out-of-Province Facilities"</a> .			
<b>M25</b>	Oil Valuation Existing Pending or Pending Delete Records - Warning	Warning	Two days prior to the oil valuation deadline Petrinex will provide a report identifying any pending (P) or pending delete (D) records users are responsible for.  The report is also available on request by BA's named as a purchaser or royalty/tax payer.  A final report will be available to Industry and SER the day after the oil valuation deadline identifying any pending and pending delete records that are still outstanding.	December 2025	21:00 – 28 <sup>th</sup> – Wednesday	06:00 – 29 <sup>th</sup> – Thursday
<b>M26</b>	RTP Non-Compliance Report - Warning	Notice	Two days after the Volumetric deadline Petrinex will provide a report identifying any potential issues with the reporting of royalty/tax payer (RTP) information. (This report includes errors from prior periods and confirmation that: current production month has a current RTP record for gas and/or oil; current production month has a matching Royalty Tax Attribute (RTA) record; prior month well status changes have RTP record for new status; units have current RTP records; prior month changes to units have RTP records for prior production months; RTA percentages for wells or units are balanced; injection facilities that have an oil DISP have a RTP record for that month.)  The report will also be available on request by operators and those named on the RTP record.  Note: Petrinex will provide this report two days prior to the RTP Deadline – see Item M15.	December 2025	21:00 – 22 <sup>nd</sup> – Thursday	06:00 – 23 <sup>rd</sup> – Friday
<b>M27</b>	IOGC GCA Submission Deadline	Deadline	This is the date that all IOGC GCA Submissions must be reported in Petrinex. (May 31)	N/A	N/A	N/A
<b>M28</b>	IOGC Product Pricing Missing & Incomplete Report - Warning	Warning	Two days prior to the deadline for Product Pricing submissions, Petrinex will identify wells/facilities that reported IOGC Product Pricing last month but have not been reported for the current month and therefore may be missing. It also identifies the products that were reported last month but have not been reported for the current IOGC Production month and therefore may be incomplete.  The IOGC Product Pricing Missing & Incomplete Report is available on request by facility operators at any time during the month.	November 2025	21:00 – 13 <sup>th</sup> – Tuesday	06:00 – 14 <sup>th</sup> – Wednesday
<b>M29</b>	IOGC Product Pricing Deadline	Deadline	This is the date that all IOGC Product Pricing (Gas/C5-SP, Condensate, Sulphur and NGL) submissions must be reported in Petrinex.	November 2025	<b>21:00 – 15<sup>th</sup> – Thursday</b>	IOGC Product Pricing Report – Final to IOGC
<b>M30</b>	IOGC GCA Rollover	Deadline	Petrinex will roll over the GCA Year the first Thursday of each February.	N/A	N/A	N/A
<b>M31</b>	Non-hydrocarbon Gas Valuation Non-Compliance Report - Warning	Warning	Two days prior to the valuation deadline Petrinex will provide a report identifying any potential issues with non-hydrocarbon gas valuation submissions. This report includes details of all missing non-hydrocarbon gas valuation.  The report will also be available to RTP's on request.	December 2025	21:00 - 28 <sup>th</sup> - Wednesday	06:00 – 29 <sup>th</sup> – Thursday
<b>M32</b>	Non-hydrocarbon Gas Valuation Deadline	Deadline	This is the date when all non-hydrocarbon gas valuation/pricing data must be in Petrinex.	December 2025	<b>21:00 – 27<sup>th</sup> – Friday</b>	Extract to SER

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
<b>M33</b>	IOGC RTP Missing & Incomplete Report – Warning	Warning	Two days prior to the deadline for Royalty/Tax Payer submissions for all active/producing wells/ injection facilities that are IOGC Wells of Interest, Petrinex will perform monthly algorithms to identify any potential issues with the reporting of Royalty/Tax Payer (RTP) information. The Royalty/Tax Payer Missing & Incomplete Report is available on request by facility operators at any time during the month.	November 2025	21:00 – 25 <sup>th</sup> – Wednesday	06:00 – 26 <sup>th</sup> – Thursday
<b>M34</b>	IOGC RTP Submission Deadline	Deadline	This is the date that all Royalty/Tax Payer (RTP) submissions for production/sales on FN interest land must be reported in Petrinex.	November 2025	<b>21:00 – 27<sup>th</sup> – Friday</b>	Final RTP Missing & Incomplete Report to IOGC
<b>M35</b>	IOGC Oil Valuation RTP Non-Compliance Report – Warning	Notice	Two days prior to the oil valuation RTP deadline Petrinex will provide a report identifying any potential issues with IOGC oil valuation submissions. The report will also be available on request by BA's named as an owner, purchaser, operator or royalty/tax payer.	November 2025	21:00 – 25 <sup>th</sup> – Wednesday	06:00 – 26 <sup>th</sup> – Thursday
<b>M36</b>	IOGC Oil Valuation RTP Deadline	Deadline	This is the date when all IOGC oil valuation RTP data must be in Petrinex.	November 2025	<b>21:00 – 27<sup>th</sup> – Friday</b>	Oil Valuation RTP Non-Compliance Report – Final to IOGC