

# ALBERTA REPORTING CALENDAR

**April 2025**

Sun	Mon	Tue	Wed	Thu	Fri	Sat
		1 <b>M2)</b> Natural Gas Liquids Price Reporting Deadline	2 <b>M1)</b> AEM Oil Royalty Operator Reconciliation and Crown Inventory Reports	3	4 <b>M3)</b> Oil and LPG Receipt Volumes	5
6	7 <b>M5)</b> Gas Receipt Volumes <b>M56)</b> IOGC Oil Valuation Purchaser Missing Incomplete Report – Warning	8 <b>M4)</b> GCI Status of Review Report <b>M57)</b> IOGC Oil Valuation Purchaser Reporting Deadline <b>M12)</b> AEM: SAF/OAF Ensure Complete Report – Warning	9 <b>M6)</b> AER Volumetric Deficiency Invoice Review Deadline <b>M11)</b> Production Allocation Discrepancy Report - Preliminary	10 <b>M7)</b> Oil/LPG Pipeline Splits Deadline # 1 <b>M8)</b> Missing/Incomplete Oil/LPG Pipeline Split Report - Warning <b>M14)</b> AEM Allocation Reporting Deadline	**11 <b>G1)</b> AEM Gas Royalty Invoice Cycle Begins** <b>M9)</b> Oil/LPG Pipeline Splits Deadline # 2 <b>M10)</b> APMC Royalty Volume Splits & Transportation Allowance Claims Allowance Claims <b>M13)</b> AEM Gas Royalty Statement of Account <b>M16)</b> Production Allocation Discrepancy Report - Final	**12
**13	**14 <b>M52)</b> IOGC Product Pricing Missing & Incomplete Report - Warning <b>M58)</b> IOGC Oil Valuation RTP and Purchaser Missing Incomplete Report - Warning	**15 <b>M15)</b> AB Crown Shippers' Balance Missing & Imbalance Report – Warning <b>M53)</b> IOGC Product Pricing Deadline <b>M59)</b> IOGC Oil Valuation RTP and Purchaser Non-Compliance Report – Final	**16 <b>M17)</b> AB Crown Shippers' Balance Reporting Deadline <b>M18)</b> Gas Pipeline Splits	**17	<b>Good Friday (Closed)</b> **18	**19
**20	<b>Easter Monday – Open</b> **21 <b>M19)</b> AER Volumetric & Waste Management Noncompliance Reports - Warnings <b>M22)</b> AB Crown Shippers' Balance – Crown Splits Imbalance Report – Warning <b>M38)</b> APMC Invoice Discrepancy Report – Warning <b>M24)</b> AER Mineable Oil Sands Noncompliance Report - Warning	22 <b>M20)</b> AER Volumetric Data and Waste Management Reporting Deadline <b>M21)</b> AEM Crown Oil Royalty Inventory Deadline <b>M23)</b> Crown Royalty Delivery Reporting Deadline <b>M25)</b> AER Mineable Oil Sands Reporting Deadline <b>M39)</b> APMC Single Shipper Invoice Deadline <b>M40)</b> APMC Tariff Invoice Deadline	23 <b>G3)</b> EPAP Declaration Non-Compliance Report – Warning <b>M26)</b> AER EPAP Information <b>M27)</b> Industry: SAF/OAF Ensure Complete Report – Warning	24 <b>M30)</b> SAF/OAF Complete for Industry Reporting	**25 <b>M28)</b> AER Notice of Noncompliance – Noncompliance Fees <b>M29)</b> APMC Financial Processing Package including Penalty Adjustments and Crown Over-delivery Report	26
27	28 <b>M43)</b> Initialize Forecast Month and Generate Oil Forecast Data	29 <b>M41)</b> APMC Invoice Discrepancy Report - Warning <b>M44)</b> D&C Costs Non-Compliance Report – Warning <b>M49)</b> IOGC Royalty Tax Payer Missing & Incomplete Report – Warning <b>M54)</b> IOGC Oil Valuation RTP Non-Compliance Report – Warning <b>M60)</b> Oil Valuation Existing Pending or Pending Delete Records – Warning	30 <b>G2)</b> EPAP Declaration Submission Deadline <b>M31)</b> AEM Oil Crown Royalty Statements <b>M32)</b> AEM Oil Approval &/or Termination Letters for Royalty Programs <b>M33)</b> AEM Oil Royalty Program Report <b>M34)</b> APMC Forecast Confirmation Report <b>M35)</b> AEM Gas Royalty Invoice <b>M36)</b> NGL Pricing Missing Incomplete Report - Warning <b>M42)</b> APMC Equalization Invoice Deadline <b>M47)</b> D&C Final Costs Deadline <b>M50)</b> IOGC RTP Deadline <b>M55)</b> IOGC Oil Valuation RTP Deadline			

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
A1	Allowable Costs AC1 (Facility Cost Centre Set-up/Change)	Deadline	An AC1 is filed by the FCC operator, as required. However, application for a new FCC is due on or before March 1st of the year following the production year in which the new FCC commences operation. There is no late penalty since a submission is not always required.	N/A	N/A	N/A
A2	Allowable Costs AC2 (Operating and Capital Cost Allowance)	Deadline	An AC2 must be filed on or before May 31 <sup>st</sup> of the year following the production year to which the form pertains. Failure to file the AC2 by its due date incurs a penalty of \$100 per month, or part of a month, until the form is received.	N/A	N/A	N/A
A3	Allowable Costs AC3 (Capital & Operating Cost Allowance Reallocation)	Deadline	An AC3 must be filed on or before June 10 <sup>th</sup> of the year following the production year to which the form pertains. Capital cost and custom processing volume reallocations will be made as an annual adjustment at any point during the year. There is no late penalty since a submission is not always required.	N/A	N/A	N/A
A4	Allowable Costs AC5 (Custom Processing Fees Paid)	Deadline	An AC5 must be filed on or before June 10 <sup>th</sup> of the year following the production year to which the form pertains. Failure to file the AC5 by its due date incurs a penalty of \$100 per month, or part of a month, which is calculated from the date when the form is received.	N/A	N/A	N/A
G1	AEM Gas Royalty Invoice Cycle	N/A	The cycle generally occurs from the 11th to 21st of each month (including non-business days). However, it can vary by 1-2 days, depending on the month. Any FCC changes submitted during this time will be processed by Petrinex but will be held by the AEM until the cycle is complete, at which time they will be processed in the order the changes were initially submitted.	N/A	N/A	N/A
G2	EPAP Declaration Submission Deadline	Deadline	If your company's declaration month is February, you are required to submit your EPAP Declaration to AER by the last calendar day of the month.	February 2025	21:00 – 30 <sup>th</sup> - Wednesday	N/A
G3	EPAP Declaration Non-Compliance Report - Warning	Warning	Five business days prior to the EPAP Declaration Submission deadline (Item G2), Petrinex will perform algorithms to identify any declarations not submitted for "Incomplete", "Complete" and "Open" statuses. The EPAP Declaration Non-compliance Report is also available on request. Note: A final EPAP Non-Compliance Report will be run after the EPAP Declaration Deadline and will identify all past due declarations.	February 2025	21:00 – 22 <sup>nd</sup> – Tuesday	06:00 – 23 <sup>rd</sup> – Wednesday
M1	AEM Oil Royalty Operator Reconciliation and Crown Inventory Reports	Input	AEM Oil Royalty enters the result of their internal reconciliation process into Petrinex.	February 2025	N/A	21:00 – 2 <sup>nd</sup> - Wednesday
M2	Natural Gas Liquids Price Reporting Deadline	Deadline	This is the date when all NGL price information must be in Petrinex.	February 2025	21:00 – 1 <sup>st</sup> - Tuesday	Extract to AEM
M3	Oil and LPG Receipt Volumes	Deadline	This is the date when all oil and LPG pipeline receipt volumes necessary for a pipeline split should be complete and in Petrinex.	March 2025	21:00 – 4 <sup>th</sup> – Friday	N/A
M4	GCI Status of Review Report	Report	Two weeks prior to the deadline for volumetric and waste management data submissions, Petrinex will generate for the licensee a report of wells where the GCI status remains set to 'REVIEW'. As per Directive 059: <i>Well Drilling and Completion Data Filing Requirements</i> , the AER continues to review and will set the GCI status to 'CONFIRMED' if it agrees with the GCI values or 'REVIEW' if further review is deemed	N/A	21:00 – 7 <sup>th</sup> – Monday	06:00 – 8 <sup>th</sup> – Tuesday

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
			necessary. The licensee of the well has fifteen calendar days from the day the status is set to 'REVIEW' and correct any errors that may exist. The licensee can also generate the report at any time during the month.			
<b>M5</b>	Gas Receipt Volumes	Deadline	This is the date when all gas pipeline receipt volumes necessary for a pipeline split should be complete and in Petrinex.	March 2025	<b>21:00 – 7<sup>th</sup> - Monday</b>	N/A
<b>M6</b>	AER Volumetric Deficiency Invoice Review Deadline	Deadline	The last day a client can submit a request to the AER for a Volumetric Deficiency Invoice Review. A request for noncompliance reviews is required 15 calendar days after release of the Notice of Noncompliance – Noncompliance Fees (M28).	February 2025	<b>21:00 – 9<sup>th</sup> - Wednesday</b>	N/A
<b>M7</b>	Oil/LPG Pipeline Splits Deadline # 1	Deadline	This is the date when oil and LPG pipeline splits (including APMC volumes) must be complete and in Petrinex for those custody transfer point facilities (terminals and pipelines) that are flagged in infrastructure with the 1 <sup>st</sup> deadline. Also called "Operator to Feeder Pipeline Deadline" on the Petroleum Industry Reporting Calendar.	March 2025	<b>21:00 – 9<sup>th</sup> – Wednesday</b>	06:00 – 10 <sup>th</sup> – Thursday for Industry named on Full CTP facility splits
<b>M8</b>	Missing/Incomplete Oil/LPG Pipeline Split Report - Warning	Notice	A notice to delivering facility operators for splits associated with CTP facilities, flagged as "Full" participation level, prior to the oil/LPG pipeline split deadline warning of incomplete splits.	March 2025	21:00 – 9 <sup>th</sup> – Wednesday	06:00 – 10 <sup>th</sup> – Wednesday
<b>M9</b>	Oil/LPG Pipeline Splits Deadline # 2	Deadline	This is the date when oil and LPG pipeline splits (including the APMC volumes) must be complete and in Petrinex for those custody transfer point facilities (terminals and pipelines) that are flagged in infrastructure with the 2 <sup>nd</sup> deadline. Also called "Operator to Trunkline Pipeline Deadline" on the Petroleum Industry Reporting Calendar.	March 2025	<b>21:00 – 11<sup>th</sup> – Friday</b>	06:00 – 12 <sup>th</sup> – Saturday for Industry named on Full CTP facility splits
<b>M10</b>	APMC Royalty Volume Splits & Transportation Allowance Claims	Deadline	This is the date by which all royalty volume splits and transportation allowance claims for the current month production must be in Petrinex.	March 2025	<b>21:00 – 11<sup>th</sup> – Friday</b>	Extract for APMC
<b>M11</b>	Production Allocation Discrepancy Report - Preliminary	Notice	Prior to the allocation deadline Petrinex will generate a report showing the volume discrepancy (both over and under) between volumetrics and the stream allocation for a given production month and stream. This will act as a <u>preview</u> of the final report. This report can also be run on-demand as required. Note: the on-demand report will include all data up to and including the previous day's submissions.	N/A	21:00 – 8 <sup>th</sup> – Tuesday	06:00 – 9 <sup>th</sup> – Wednesday
<b>M12</b>	AEM: SAF/OAF Ensure Complete Report - Warning	Notice	Prior to the deadline date for final SAF/OAF and volumes filings, the AEM (MRIS gas royalty) will scan all the data submitted to Petrinex and identify missing allocations associated with gas & gas by-products crown royalties. As well, the AEM will identify situations of unbalanced meter station facilities. It will then send a SAF/OAF Ensure Complete report to the facility or common stream operator responsible for the missing allocations or unbalanced volume record.	February 2025	N/A	06:00 – 8 <sup>th</sup> – Tuesday
<b>M13</b>	AEM Gas Royalty Statement of Account	Input	This is the date the AEM will enter the Royalty Payer Statement of Account relating to the gas crown invoice payable at the end of the month.	N/A	N/A	06:00 – 11 <sup>th</sup> – Friday

<b>New #</b>	<b>Name</b>	<b>Type</b>	<b>Description</b>	<b>Production Month</b>	<b>Time of Submission/ Deadline cutoff</b>	<b>Report/ Invoice Available</b>
<b>M14</b>	AEM Allocation Reporting Deadline	Deadline	This is the date all SAFs and OAFs and volumes, energy and ISC's associated with gas & gas by-products crown royalties must be in Petrinex. This is also the cut-off for any amended volumetric data submissions to be included in invoice calculations for the applicable production month.	February 2025	<b>21:00 – 10<sup>th</sup> - Thursday</b>	Extract to AEM
<b>M15</b>	AB Crown Shippers' Balance Missing & Imbalance Report - Warning	Warning	Prior to the deadline for AB Crown Shippers' Balance submissions Petrinex will perform monthly algorithms to identify imbalances with the reporting of Shippers' Balance Facility Transfers and to identify missing Shippers' Balance submissions. The AB Crown Shippers' Balance Missing & Imbalance Report is available on request by facility operators at any time during the month.	March 2025	21:00 – 14 <sup>th</sup> – Monday	06:00 – 15 <sup>th</sup> – Tuesday
<b>M16</b>	Production Allocation Discrepancy Report - Final	Notice	On the allocation deadline Petrinex will generate a report showing the volume discrepancy (both over and under) between volumetrics and the stream allocation for a given production month and stream.	N/A	21:00 – 10 <sup>th</sup> – Thursday	06:00 – 11 <sup>th</sup> – Friday
<b>M17</b>	AB Crown Shippers' Balance Reporting Deadline	Deadline	This is the date when all AEM Crown Shippers' Balance information must be in Petrinex.	March 2025	<b>21:00 – 16<sup>th</sup> – Wednesday</b>	Extract to AEM & 06:00 – 17 <sup>th</sup> – Thursday for Industry
<b>M18</b>	Gas Pipeline Splits	Deadline	This is the date when all gas pipeline splits must be complete and in Petrinex.	March 2025	<b>21:00 – 16<sup>th</sup> - Wednesday</b>	N/A in Petrinex
<b>M19</b>	AER Volumetric & Waste Management Noncompliance Reports - Warning	Notice	Prior to the deadline for volumetric and waste management data submissions Petrinex will perform the monthly volumetric algorithms on all facilities. These will include facility balancing, metering difference calculations, etc. Any instances of missing data or errors outstanding (including ISC related errors) would be communicated to the appropriate facility operator. The noncompliance reports will come in two separate reports, one for volumetric and one for waste plant reporting. These reports are also available on request at any time during the month.	March 2025	18:30 – 20 <sup>th</sup> – Sunday	06:00 – 21 <sup>st</sup> – Monday
<b>M20</b>	AER Volumetric Data & Waste Management Reporting Deadline	Deadline	This is the date when all volumetric and waste management data must be in Petrinex.	March 2025	<b>18:30 – 22<sup>nd</sup> – Tuesday</b>	Extract to AER and AEM
<b>M21</b>	AEM Crown Oil Royalty Inventory Deadline	Deadline	This is the date when all Crown Oil Royalty Inventory submissions must be complete and in Petrinex.	March 2025	<b>18:30 – 22<sup>nd</sup> – Tuesday</b>	Extract to APMC
<b>M22</b>	AB Crown Shippers' Balance – Crown Splits Imbalance Report – Warning	Warning	Prior to the deadline for AB Crown Shippers' Balance submissions Petrinex will perform monthly algorithms to identify imbalances between Shippers' Balance Receipts and Crown Splits/TAOC records. The AB Crown Shippers' Balance Crown Splits Imbalance Report is available on request by facility operators at any time during the month.	March 2025	18:30 – 20 <sup>th</sup> – Sunday	06:00 – 21 <sup>st</sup> – Monday
<b>M23</b>	Crown Royalty Delivery Reporting Deadline	Deadline	This is the date that all Crown Royalty delivery information must be in Petrinex. Also called the "Shipper to Buyer" deadline on the Petroleum Industry Reporting Calendar.	March 2025	<b>18:30 – 22<sup>nd</sup> – Tuesday</b>	Extract to AEM

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
<b>M24</b>	AER Mineable Oil Sands Noncompliance Report - Warning	Notice	Prior to the deadline for mineable oil sands data submissions Petrinex will perform the monthly volumetric algorithms on all facilities. These will include facility balancing, metering difference calculations, etc. Any instances of missing data or errors outstanding would be communicated to the appropriate facility operator. The task will also be available on request by facility operators at any time during the month.	March 2025	18:30 – 20 <sup>th</sup> – Sunday	06:00 – 21 <sup>st</sup> – Monday
<b>M25</b>	AER Mineable Oil Sands Reporting Deadline	Deadline	This is the date when all mineable oil sands data must be in Petrinex.	March 2025	<b>18:30 – 22<sup>nd</sup> – Tuesday</b>	Extract to AER
<b>M26</b>	AER EPAP Information	Notice	On the AER Volumetric Data and Waste Plant Reporting Deadline (Item M20), Petrinex will run a number of processes to provide Industry with the following information related to Industry's EPAP requirements. <ul style="list-style-type: none"> <li>• EPAP CAI Reporting Available</li> <li>• EPAP Declaration Available</li> <li>• EPAP Declaration Reminder</li> </ul>	N/A	18:30 – 22 <sup>nd</sup> – Tuesday	06:00 – 23 <sup>rd</sup> – Wednesday
<b>M27</b>	Industry: SAF/OAF Ensure Complete Report - Warning	Notice	Prior to the industry deadline date for SAF/OAF filings, Petrinex will scan all the data submitted and identify missing allocations associated with gas & gas by-products crown royalties. It will then send a notification to the operator responsible for the missing allocations.	March 2025	18:30 – 22 <sup>nd</sup> – Tuesday	06:00 – 23 <sup>rd</sup> – Wednesday
<b>M28</b>	AER Notice of Noncompliance – Noncompliance Fees	Input	The AER will load invoices relating to noncompliance fees for errors, late filings, imbalances, etc., into Petrinex to allow industry to view details of the charges.	March 2025	N/A	06:00 – 25 <sup>th</sup> – Friday
<b>M29</b>	APMC Financial Processing Package including Penalty Adjustments and Crown Over-delivery Report	Input	The APMC enters the result of all financial adjustments including transportation allowance claims, over-deliveries and interest or penalty charges net of adjustments.	March 2025	N/A	06:00 – 25 <sup>th</sup> – Friday
<b>M30</b>	SAF/OAF Complete for Industry Reporting	Deadline	This is the date all SAFs, and OAFs should be filed in order to meet industry-reporting needs. This date is the 25 <sup>th</sup> day of the month following production. This date would not be subject to ministry enforcement, but industry meetings have determined that the maximum benefit to industry can be realized if all the SAFs and OAFs are in place for Industry's Cheque Exchange Day (the 25 <sup>th</sup> ).	March 2025	<b>21:00 – 24<sup>th</sup> Thursday</b>	N/A in Petrinex
<b>M31</b>	AEM Oil Crown Royalty Statements	Input	The RAM system of the AEM will load the results of the Crown oil royalty calculations into Petrinex. Facility operators may view/download the data associated with their operated facilities. (This same information will be loaded directly by MRS into the APMC system without going through Petrinex.)	March 2025	N/A	24:00 – 30 <sup>th</sup> – Wednesday
<b>M32</b>	AEM Oil Approval &/or Termination Letters for Royalty Programs	Input	The final day of the month the AEM will ensure the royalty program letters are available on Petrinex. Note: the letters may be available earlier in the month.	March 2025	N/A	24:00 – 30 <sup>th</sup> – Wednesday
<b>M33</b>	AEM Oil Royalty Program Report	Input	The final day of the month the AEM will ensure the royalty program (including MRF) reports are available on Petrinex. Note: the letters may be available earlier in the month.	March 2025	N/A	24:00 – 30 <sup>th</sup> – Wednesday
<b>M34</b>	APMC Forecast Confirmation Report	Input	This is the date when the APMC enters the comparison of Crown royalty forecast volumes to actual Crown royalty Deliveries.	March 2025	N/A	24:00 – 30 <sup>th</sup> – Wednesday

<b>New #</b>	<b>Name</b>	<b>Type</b>	<b>Description</b>	<b>Production Month</b>	<b>Time of Submission/ Deadline cutoff</b>	<b>Report/ Invoice Available</b>
<b>M35</b>	AEM Gas Royalty Invoice	Input	The final day of the month is the last date the AEM must enter the MRIS Crown royalty gas invoice and details into Petrinex. Note: the invoice may be available earlier in the month.	February 2025	N/A	24:00 – 30 <sup>th</sup> – Wednesday
<b>M36</b>	NGL Pricing Missing Incomplete Report - Warning	Notice	Prior to the NGL price reporting deadline date Petrinex will scan all the data submitted and compares current submissions to the previous month submissions and lists any potentially missing or incomplete data.	March 2025	21:00 – 29 <sup>th</sup> – Monday	06:00 – 30 <sup>th</sup> – Wednesday
<b>M38</b>	APMC Invoice Discrepancy Report – Warning	Warning	Prior to the deadline for Single Shipper and Tariff (SSI/TRF) Invoice submissions Petrinex will identify discrepancies between the Single Shipper Invoice Submissions and the Shippers' Balance Submissions and the Tariff Invoice Submissions and the Shippers' Balance Submissions. The Invoice Discrepancy Report is available on request by facility operators at any time during the month and can be run for the SSI, TRF, EQ or All invoice types.	March 2025	21:00 – 17 <sup>th</sup> – Thursday	06:00 – 18 <sup>th</sup> – Friday for Industry
<b>M39</b>	APMC Single Shipper Invoice Deadline	Deadline	This is the date that all Single Shipper Pipeline/Terminal or Custom Treating facility operators must report the Single Shipper Invoice information in Petrinex. Also called the "Shipper to Buyer" deadline on the Petroleum Industry Reporting Calendar.	March 2025	<b>21:00 – 22<sup>nd</sup> – Tuesday</b>	Extract to APMC
<b>M40</b>	APMC Tariff Invoice Deadline	Deadline	This is the date that all Open Access Pipeline/Terminal or Custom Treating facility operators must report the Tariff Invoice information in Petrinex. Also called the "Shipper to Buyer" deadline on the Petroleum Industry Reporting Calendar.	March 2025	<b>21:00 – 22<sup>nd</sup> – Tuesday</b>	Extract to APMC
<b>M41</b>	APMC Invoice Discrepancy Report – Warning	Warning	Prior to the deadline for Equalization (EQ) Invoice submissions Petrinex will perform monthly algorithms to identify discrepancies between the Equalization Invoice Submissions and the Shippers' Balance Submissions. The Equalization Invoice Discrepancy Report is available on request by facility operators at any time during the month and can be run for the SSI, TRF, EQ or All invoice types.	March 2025	21:00 – 28 <sup>th</sup> - Monday	06:00 – 29 <sup>th</sup> - Tuesday
<b>M42</b>	APMC Equalization Invoice Deadline	Deadline	This is the date that all Open Access Pipeline/Terminal or Custom Treating facility operators must report the Equalization Invoice information in Petrinex.	March 2025	<b>21:00 – 30<sup>th</sup> – Wednesday</b>	Extract to APMC
<b>M43</b>	Initialize Forecast Month and Generate Oil Forecast Data	Process	On approximately the 26 <sup>th</sup> day of the month, Petrinex will initialize the forecast month two months in advance as per availability of APMC Par Price. Petrinex will generate the Gross and Crown forecast volumes at the facility and well event level. Once the Gross and Crown forecast volumes for all facilities are generated, they are available for online edit and query. The OFT-Gross and Crown Forecast Report can be retrieved by Industry and/or their marketing systems using the Submit Report Request functionality. Note: Whenever forecasts are generated, they are calculated against all current available information (e.g., par price, royalty attributes, volumetric submissions, etc.).	Forecast Month: June 2025	21:00 – 26 <sup>th</sup> – Saturday	06:00 – 28 <sup>th</sup> – Monday for Industry

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
<b>M44</b>	D&C Costs Non-Compliance Report – Warning	Warning	<p>Prior to the end of the month, Petrinex will perform algorithms to identify incomplete or missing actual data in the Drilling &amp; Completion Cost submission process.</p> <p>Non-Compliance errors will be split into DCCA (Annual) and DCCM (Monthly) versions of warning messages.</p> <p>The D&amp;C Costs Non-Compliance Report is also available on request. Note: A D&amp;C Costs Non-Compliance Report – Final (Monthly) will be run after the D&amp;C Drilling Costs Deadline and will identify all missing and incomplete actual drilling and completion costs.</p>	N/A	21:00 – 28 <sup>th</sup> - Monday	06:00 – 29 <sup>th</sup> – Tuesday
<b>M47</b>	D&C Final Costs Deadline	Deadline	This is the date that all final Drilling and Completion costs must be reported in Petrinex (April 30).	N/A	21:00 – 30 <sup>th</sup> – Wednesday	Extract to AEM
<b>M48</b>	IOGC GCA Submission Deadline	Deadline	This is the date that all IOGC GCA Submissions must be reported in Petrinex (May 31)	N/A	N/A	N/A
<b>M49</b>	IOGC RTP Missing & Incomplete Report – Warning	Warning	Two days prior to the deadline for Royalty/Tax Payer submissions for all active/producing wells/ injection facilities that are IOGC Wells of Interest, Petrinex will perform monthly algorithms to identify any potential issues with the reporting of Royalty/Tax Payer (RTP) information. The Royalty/Tax Payer Missing & Incomplete Report is available on request by facility operators at any time during the month.	March 2025	21:00 – 28 <sup>th</sup> – Monday	0600 – 29 <sup>th</sup> – Tuesday
<b>M50</b>	IOGC RTP Deadline	Deadline	This is the date that all Royalty/Tax Payer (RTP) submissions for production/sales on FN interest land must be reported in Petrinex.	March 2025	<b>21:00 – 30<sup>th</sup> – Wednesday</b>	IOGC RTP Missing & Incomplete Report - Final to IOGC
<b>M51</b>	IOGC GCA Rollover	Deadline	This is the date that Petrinex will roll over the GCA Year the first Thursday of each February.	N/A	N/A	N/A
<b>M52</b>	IOGC Product Pricing Missing & Incomplete Report – Warning	Warning	Two days prior to the deadline for IOGC Product Pricing submissions, Petrinex will identify wells/facilities that reported IOGC Product Pricing last month but have not been reported for the current month and therefore may be missing. It also identifies the products that were reported last month but have not been reported for the current IOGC Production month and therefore may be incomplete. The IOGC Product Pricing Missing & Incomplete Report is available on request by facility operators at any time during the month.	February 2025	21:00 – 12 <sup>th</sup> – Saturday	06:00 – 14 <sup>th</sup> – Monday
<b>M53</b>	IOGC Product Pricing Deadline	Deadline	This is the date that all IOGC Product Pricing (Gas/C5-SP, Condensate, Sulphur and NGL) submissions must be reported in Petrinex.	February 2025	<b>21:00 – 15<sup>th</sup> – Tuesday</b>	IOGC Product Pricing Missing & Incomplete Report – Final to IOGC
<b>M54</b>	IOGC Oil Valuation RTP Non-Compliance Report - Warning	Notice	Two days prior to the oil valuation deadline Petrinex will provide a report identifying any potential issues with IOGC oil valuation submissions.	March 2025	21:00 – 28 <sup>th</sup> – Monday	06:00 – 29 <sup>th</sup> – Tuesday

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
			The report will also be available on request by BA's named as an owner, purchaser, operator or royalty/tax payer.			
<b>M55</b>	IOGC Oil Valuation RTP Deadline	Deadline	This is the date when all IOGC Oil valuation RTP data must be in Petrinex.	March 2025	<b>21:00 – 30<sup>th</sup> – Wednesday</b>	IOGC Oil Valuation RTP Non-Compliance Report – Final to IOGC
<b>M56</b>	IOGC Oil Valuation Purchaser Missing Incomplete Report – Warning	Notice	Two days prior to the Oil valuation purchaser deadline Petrinex will provide a report identifying any potential issues with IOGC oil valuation purchaser submissions. The report will also be available on request by BA's named as an owner, purchaser, operator or royalty/tax payer.	February 2025	21:00 – 5 <sup>th</sup> - Saturday	06:00 – 7 <sup>th</sup> – Monday
<b>M57</b>	IOGC Oil Valuation Purchaser Reporting Deadline	Deadline	This is the date when all IOGC Oil valuation purchaser information must be in Petrinex. Approximately 8th day of second month following production. (Required to allow time for RTP to address OV-RTP issues)	February 2025	<b>21:00 – 8<sup>th</sup> – Tuesday</b>	Extract to IOGC
<b>M58</b>	IOGC Oil Valuation RTP and Purchaser Missing Incomplete Report – Warning	Notice	Approximately the 13 <sup>th</sup> day of the second month following production Petrinex will provide a report identifying any potential issues with IOGC Oil valuation RTP and Purchaser submissions. The report will also be available on request by BA's named as an owner, purchaser, operator or royalty/tax payer.	February 2025	21:00 – 13 <sup>th</sup> – Sunday	06:00 – 14 <sup>th</sup> – Monday
<b>M59</b>	IOGC Oil Valuation RTP & Purchaser Non-Compliance Report – Final	Notice	Approximately the 15 <sup>th</sup> day of the second month following production Petrinex will provide a report identifying any potential issues with IOGC Oil Valuation RTP and Purchaser submissions. The report will also be available on request by BA's named as an owner, purchaser, operator or royalty/tax payer.	February 2025	21:00 – 14 <sup>th</sup> – Monday	06:00 – 15 <sup>th</sup> – Tuesday
<b>M60</b>	Oil Valuation Existing Pending or Pending Delete Records – Warning	Warning	Two days prior to the IOGC RTP Deadline and IOGC Oil Valuation RTP Deadline Petrinex will provide a report identifying any pending (P) or pending delete (D) records users are responsible for. The report is also available on request by BA's named as a purchaser or royalty/tax payer. A final report will be available to Industry users and IOGC the day after the oil valuation deadline identifying any pending and pending delete records that are still outstanding.	February 2025	21:00 – 28 <sup>th</sup> – Monday	06:00 – 29 <sup>th</sup> – Tuesday