PETRINEX
CANADA'S PETROLEUM INFORMATION NETWORK

ALBERTA REPORTING CALENDAR

July 2023

Sun	Mon	Tue	Wed	Thu	Fri	Sat
						1
2	3 **In lieu of Canada Day (Closed)**	4 **M2)** Natural Gas Liquids Price Reporting Deadline	5 **M1)** AEM Oil Royalty Operator Reconciliation and Crown Inventory Reports	6 **M3)** Oil and LPG Receipt Volumes	7 **M4)** GCI Status of Review Report **M12)** AEM: SAF/OAF Ensure Complete Report – Warning **M11)** Production Allocation Discrepancy Report - Preliminary **M56)** IOGC Oil Valuation Purchaser Missing Incomplete Report - Warning	8
9	10 **M5)** Gas Receipt Volumes **M14)** AEM Allocation Reporting Deadline **M57)** IOGC Oil Valuation Purchaser Reporting Deadline	**11 **G1)** AEM Gas Royalty Invoice Cycle Begins** **M6)** AER Volumetric Deficiency Invoice Review Deadline **M13)** AEM Gas Royalty Statement of Account **M16)** Production Allocation Discrepancy Report - Final	**12 **M7)** Oil/LPG Pipeline Splits Deadline # 1 **M8)** Missing/Incomplete Oil/LPG Pipeline Splits Report - Warning	**13 **M9)** Oil/LPG Pipeline Splits Deadline # 2 **M10)** APMC Royalty Volume Splits & Transportation Allowance Claims **M58)** IOGC Oil Valuation RTP and Purchaser Missing Incomplete Report - Warning	**14 **M15)** AB Crown Shippers' Balance Missing & Imbalance Warning **M52)** IOGC Product Pricing Missing & Incomplete Report - Warning	**15
**16	**17 **M17)** AB Crown Shippers' Balance Reporting Deadline **M53)** IOGC Product Pricing Deadline **M59)** IOGC Oil Valuation RTP and Purchaser Non-Compliance Report – Final	**18	**19 **M18)** Gas Pipeline Splits **M22)** AB Crown Shippers' Balance – Crown Splits Imbalance Report – Warning **M38)** APMC Invoice Discrepancy Report – Warning	**20 **M19)** AER Volumetric & Waste Management Noncompliance Report - Warning **M23)** Crown Royalty Delivery Reporting Deadline **M39)** APMC Single Shipper Invoice Deadline **M40)** APMC Tariff Invoice Deadline	21 **M20)** AER Volumetric Data and Waste Management Reporting Deadline **M21)** AEM Crown Oil Royalty Inventory Deadline **M24)** AER Mineable Oil Sands Noncompliance Report - Warning	22 **M26)** AER EPAP Information
23	24 **G3)** EPAP Declaration Non-Compliance Report – Warning **M25)** AER Mineable Oil Sands Reporting Deadline	25 **M27)** Industry: SAF/OAF Ensure Complete Report – Warning **M29)** APMC Financial Processing Package including Penalty Adjustments and Crown Over-delivery Report	26 **M28)** AER Notice of Noncompliance – Noncompliance Fees **M30)** SAF/OAF Complete for Industry Reporting **M43)** Initialize Forecast Month and Generate Oil Forecast Data	27	28 **M44)** D&C Costs Non-Compliance Report – Warning **M41)** APMC Invoice Discrepancy Report – Warning **M49)** IOGC Royalty Tax payer Missing & Incomplete Report – Warning **M54)** IOGC Oil Valuation RTP Non-Compliance Report - Warning	29
30	31 **G2)** EPAP Declaration Submission **M31)** AEM Oil Crown Royalty Statements **M32)** AEM Oil Approval &/or Termination Letters for Royalty Programs **M33)** AEM Oil Royalty Program Report **M34)** APMC Forecast Confirmation Report **M36)** NGL Pricing Missing Incomplete Report - Warning **M35)** AEM Gas Royalty Invoice **M37)** See comment section in the table attached **M42)** APMC Equalization Invoice Deadline **M50)** IOGC RTP Deadline **M55)** IOGC Oil Valuation RTP Deadline					

Updated: April 28, 2023

Classification: Protected A

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
A1	Allowable Costs AC1 (Facility Cost Centre Set-up/Change)	Deadline	An AC1 is filed by the FCC operator, as required. However, application for a new FCC is due on or before March 1st of the year following the production year in which the new FCC commences operation. There is no late penalty since a submission is not always required.	N/A	N/A	N/A
A2	Allowable Costs AC2 (Operating and Capital Cost Allowance)	Deadline	An AC2 must be filed on or before May 31st of the year following the production year to which the form pertains. Failure to file the AC2 by its due date incurs a penalty of $100 per month, or part of a month, until the form is received.	N/A	N/A	N/A
A3	Allowable Costs AC3 (Capital & Operating Cost Allowance Reallocation)	Deadline	An AC3 must be filed on or June 10th of the year following the production year to which the form pertains. Capital cost and custom processing volume reallocations will be made as an annual adjustment at any point during the year. There is no late penalty since a submission is not always required.	N/A	N/A	N/A
A4	Allowable Costs AC5 (Custom Processing Fees Paid)	Deadline	An AC5 must be filed on or before June 10th of the year following the production year to which the form pertains. Failure to file the AC5 by its due date incurs a penalty of $100 per month, or part of a month, which is calculated from the date when the form is received.	N/A	N/A	N/A
G1	AEM Gas Royalty Invoice Cycle	N/A	The cycle generally occurs from the 11th to 21st of each month (including non-business days). However, it can vary by 1-2 days, depending on the month. Any FCC changes submitted during this time will be processed by Petrinex, but will be held by the AEM until the cycle is complete, at which time they will be processed in the order the changes were initially submitted.	N/A	N/A	N/A
G2	EPAP Declaration	Deadline	If your company's declaration month is May, you are required to submit your EPAP Declaration to AER by the last calendar day of the month.	May 2023	**21:00 – 31st - Monday**	N/A
G3	EPAP Declaration Non-Compliance Report - Warning	Warning	Five business days prior to the EPAP Declaration Submission deadline (Item G2), Petrinex will perform algorithms to identify any declarations not submitted for "Incomplete", "Complete" and "Open" statuses. The EPAP Declaration Non-compliance Report is also available on request. Note: A final EPAP Non-Compliance Report will be run after the EPAP Declaration Deadline and will identify all past due declarations.	May 2023	21:00 – 22nd – Saturday	06:00 – 24th - Monday
M1	AEM Oil Royalty Operator Reconciliation and Crown Inventory Reports	Input	AEM Oil Royalty enters the result of their internal reconciliation process into Petrinex.	May 2023	N/A	21:00 – 5th - Wednesday
M2	Natural Gas Liquids Price Reporting Deadline	Deadline	This is the date when all NGL price information must be in Petrinex.	May 2023	**21:00 – 4th - Tuesday**	Extract to AEM

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
M3	Oil and LPG Receipt Volumes	Deadline	This is the date when all oil and LPG pipeline receipt volumes necessary for a pipeline split should be complete and in Petrinex.	June 2023	**21:00 – 6th – Thursday**	N/A
M4	GCI Status of Review Report	Report	Two weeks prior to the deadline for volumetric and waste management data submissions, Petrinex will generate for the licensee a report of wells where the GCI status remains set to 'REVIEW'. As per Directive 059: *Well Drilling and Completion Data Filing Requirements*, the AER continues to review and will set the GCI status to 'CONFIRMED' if it agrees with the GCI values or 'REVIEW' if further review is deemed necessary. The licensee of the well has fifteen calendar days from the day the status is set to 'REVIEW' and correct any errors that may exist. The licensee can also generate the report at any time during the month.	N/A	21:00 - 6th - Thursday	06:00 - 7th - Friday
M5	Gas Receipt Volumes	Deadline	This is the date when all gas pipeline receipt volumes necessary for a pipeline split should be complete and in Petrinex.	June 2023	**21:00 – 10th – Monday**	N/A
M6	AER Volumetric Deficiency Invoice Review Deadline	Deadline	The last day a client can submit a request to the AER for a Volumetric Deficiency Invoice Review. A request for noncompliance reviews is required 15 calendar days after release of the Notice of Noncompliance – Noncompliance Fees (M28).	May 2023	N/A	N/A
M7	Oil/LPG Pipeline Splits Deadline # 1	Deadline	This is the date when oil and LPG pipeline splits (including APMC volumes) must be complete and in Petrinex for those custody transfer point facilities (terminals and pipelines) that are flagged in infrastructure with the 1st deadline. Also called "Operator to Feeder Pipeline" deadline on the APMC calendar.	June 2023	**21:00 – 12h – Wednesday**	06:00 – 13th – Thursday for Industry named on Full CTP facility splits
M8	Missing/Incomplete Oil/LPG Pipeline Split Report - Warning	Notice	A notice to delivering facility operators for splits associated with CTP facilities, flagged as "Full" participation level, prior to the oil/LPG pipeline split deadline warning of incomplete splits.	June 2023	21:00 – 11th – Tuesday	06:00 – 12th – Wednesday
M9	Oil/LPG Pipeline Splits Deadline # 2	Deadline	This is the date when oil and LPG pipeline splits (including the APMC volumes) must be complete and in Petrinex for those custody transfer point facilities (terminals and pipelines) that are flagged in infrastructure with the 2nd deadline. Also called "Operator to Trunkline Pipeline" deadline on the APMC calendar.	June 2023	**21:00 – 13th – Thursday**	06:00 – 14th – Friday for Industry named on Full CTP facility splits
M10	APMC Royalty Volume Splits & Transportation Allowance Claims	Deadline	This is the date by which all royalty volume splits and transportation allowance claims for the current month production must be in Petrinex.	June 2023	**21:00 – 13th – Thursday**	Extract to APMC
M11	Production Allocation Discrepancy Report - Preliminary	Notice	Prior to the allocation deadline Petrinex will generate a report showing the volume discrepancy (both over and under) between volumetrics and the stream allocation for a given production month and stream. This will act as a preview of the final report. This report can also be ran on-demand as required. Note: the on-demand report will include all data up to and including the previous day's submissions.	N/A	21:00 – 6th - Thursday	06:00 - 7th – Friday

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
M12	AEM: SAF/OAF Ensure Complete Report - Warning	Notice	Prior to the deadline date for final SAF/OAF and volumes filings, the AEM (MRIS gas royalty) will scan all the data submitted to Petrinex and identify missing allocations associated with gas & gas by-products crown royalties. As well, the AEM will identify situations of unbalanced meter station facilities. It will then send a SAF/OAF Ensure Complete report to the facility or common stream operator responsible for the missing allocations or unbalanced volume record.	May 2023	21:00 – 6th – Thursday	06:00 – 7th – Friday
M13	AEM Gas Royalty Statement of Account	Input	This is the date the AEM will enter the Royalty Payer Statement of Account relating to the gas crown invoice payable at the end of the month.		N/A	06:00 – 11th – Tuesday
M14	AEM Allocation Reporting Deadline	Deadline	This is the date all SAFs and OAFs and volumes, energy and ISC's associated with gas & gas by-products crown royalties must be in Petrinex. This is also the cut-off for any amended volumetric data submissions to be included in invoice calculations for the applicable production month.	May 2023	**21:00 – 10th – Monday**	Extract to AEM
M15	AB Crown Shippers' Balance Missing & Imbalance Report - Warning	Warning	Prior to the deadline for AB Crown Shippers' Balance submissions Petrinex will perform monthly algorithms to identify imbalances with the reporting of Shippers' Balance Facility Transfers and to identify missing Shippers' Balance submissions. The AB Crown Shippers' Balance Missing & Imbalance Report is available on request by facility operators at any time during the month.	June 2023	21:00 – 13th - Thursday	06:00 – 14th – Friday
M16	Production Allocation Discrepancy Report - Final	Notice	On the allocation deadline Petrinex will generate a report showing the volume discrepancy (both over and under) between volumetrics and the stream allocation for a given production month and stream.	N/A	21:00 - 10th - Monday	06:00 - 11th – Tuesday
M17	AB Crown Shippers' Balance Reporting Deadline	Deadline	This is the date when all AEM Crown Shippers' Balance information must be in Petrinex.	June 2023	**21:00 – 17th – Monday**	Extract to AEM & 06:00 – 18th – Tuesday for Industry
M18	Gas Pipeline Splits	Deadline	This is the date when all gas pipeline splits must be complete and in Petrinex.	June 2023	**21:00 – 19th – Wednesday**	N/A in Petrinex
M19	AER Volumetric & Waste Management Noncompliance Report - Warning	Notice	Prior to the deadline for volumetric and waste management data submissions Petrinex will perform the monthly volumetric algorithms on all facilities. These will include facility balancing, metering difference calculations, etc. Any instances of missing data or errors outstanding (including ISC related errors) would be communicated to the appropriate facility operator. The noncompliance reports will come in two separate reports, one for volumetric and one for waste plant reporting. The task will also be available on request by facility operators at any time during the month.	June 2023	21:00 – 19th – Wednesday	06:00 – 20th – Thursday
M20	AER Volumetric Data & Waste Management Reporting Deadline	Deadline	This is the date when all volumetric and waste management data must be in Petrinex.	June 2023	**18:30 – 21st – Friday**	Extract to AER & AEM

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
M21	AEM Crown Oil Royalty Inventory Deadline	Deadline	This is the date when all Crown Oil Royalty Inventory submissions must be complete and in Petrinex.	June 2023	**18:30 – 21st – Friday**	Extract to APMC
M22	AB Crown Shippers' Balance – Crown Splits Imbalance Report – Warning	Warning	Prior to the deadline for AB Crown Shippers' Balance submissions Petrinex will perform monthly algorithms to identify imbalances between Shippers' Balance Receipts and Crown Splits/TAOC records. The AB Crown Shippers' Balance Crown Splits Imbalance Report is available on request by facility operators at any time during the month.	June 2023	21:00– 18th - Tuesday	06:00 – 19th – Wednesday
M23	AB Crown Royalty Delivery Reporting Deadline	Deadline	This is the date that all Crown Royalty delivery information must be in Petrinex. Also called the "Shipper to Buyer" deadline on the APMC calendar.	June 2023	**21:00 – 20th - Wednesday**	Extract to AEM
M24	AER Mineable Oil Sands Noncompliance Report - Warning	Notice	Prior to the deadline for mineable oil sands data submissions Petrinex will perform the monthly volumetric algorithms on all facilities. These will include facility balancing, metering difference calculations, etc. Any instances of missing data or errors outstanding would be communicated to the appropriate facility operator. The task will also be available on request by facility operators at any time during the month.	June 2023	21:00- 20th – Thursday	06:00 – 21st – Friday
M25	AER Mineable Oil Sands Reporting Deadline	Deadline	This is the date when all mineable oil sands data must be in Petrinex.	June 2023	**21:00 – 24th – Monday**	Extract to AER
M26	AER EPAP Information	Notice	On the AER Volumetric Data and Waste Plant Reporting Deadline (Item M20), Petrinex will run a number of processes to provide Industry with the following information related to Industry's EPAP requirements. • EPAP CAI Reporting Available • EPAP Declaration Available • EPAP Declaration Reminder	N/A	18:30 – 21st – Friday	06:00 – 22nd - Saturday
M27	Industry: SAF/OAF Ensure Complete Report - Warning	Notice	Prior to the industry deadline date for SAF/OAF filings, Petrinex will scan all the data submitted and identify missing allocations associated with gas & gas by-products crown royalties. It will then send a notification to the operator responsible for the missing allocations.	June 2023	21:00 – 24th - Monday	06:00 – 25th - Tuesday
M28	AER Notice of Noncompliance – Noncompliance Fees	Input	The AER will load invoices relating to noncompliance fees for errors, late filings, imbalances, etc., into Petrinex to allow industry to view details of the charges.	June 2023	N/A	06:00 – 26th – Wednesday
M29	APMC Financial Processing Package including Penalty Adjustments and Crown Over-delivery Report	Input	The APMC enters the result of all financial adjustments including transportation allowance claims, over-deliveries and interest or penalty charges net of adjustments.	June 2023	N/A	06:00 – 25th – Tuesday

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
M30	SAF/OAF Complete for Industry Reporting	Deadline	This is the date all SAFs and OAFs should be filed in order to meet industry-reporting needs. This date is the 25th day of the month following production. This date would not be subject to ministry enforcement but industry meetings have determined that the maximum benefit to industry can be realized if all the SAFs and OAFs are in place for Industry's Cheque Exchange Day (the 25th).	June 2023	N/A	N/A in Petrinex
M31	AEM Oil Crown Royalty Statements	Input	The RAM system of the AEM will load the results of the Crown oil royalty calculations into Petrinex. Facility operators may view/download the data associated with their operated facilities. (This same information will be loaded directly by MRS into the APMC system without going through Petrinex.)	June 2023	N/A	24:00 – 31st – Monday
M32	AEM Oil Approval &/or Termination Letters for Royalty Programs	Input	The final day of the month, the AEM will ensure the royalty program letters are available on Petrinex. Note: the letters may be available earlier in the month.	June 2023	N/A	24:00 – 31st – Monday
M33	AEM Oil Royalty Program Report	Input	The final day of the month, the AEM will ensure the royalty program (including MRF) reports are available on Petrinex. Note: the letters may be available earlier in the month.	June 2023	N/A	24:00 – 31st – Monday
M34	APMC Forecast Confirmation Report	Input	This is the date when the APMC enters the comparison of Crown royalty forecast volumes to actual Crown royalty Deliveries.	June 2023	N/A	24:00 – 31st – Monday
M35	AEM Gas Royalty Invoice	Input	The final day of the month is the last date the AEM has to enter the MRIS Crown royalty gas invoice and details into Petrinex. Note: the invoice may be available earlier in the month.	May 2023	N/A	24:00 – 31st – Monday
M36	NGL Pricing Missing Incomplete Report - Warning	Notice	Prior to the NGL price reporting deadline date Petrinex will scan all the data submitted and compares current submissions to the previous month submissions and lists any potentially missing or incomplete data.	May 2023	21:00 – 29th – Saturday	06:00 – 31st – Monday
M37	APMC Oil Forecast Report	Report		Note: The AEM is no longer providing this report as of March 2023. Users should use the OFT-Gross and Crown Forecast Report available from Submit Report Request as per calendar item M43		
M38	APMC Invoice Discrepancy Report – Warning	Warning	Prior to the deadline for Single Shipper and Tariff (SSI/TRF) Invoice submissions Petrinex will identify discrepancies between the Single Shipper Invoice Submissions and the Shippers' Balance Submissions and the Tariff Invoice Submissions and the Shippers' Balance Submissions. The Invoice Discrepancy Report is available on request by facility operators at any time during the month and can be run for the SSI, TRF, EQ or All invoice types.	June 2023	21:00 – 18th – Tuesday	06:00 – 19th – Wednesday for Industry
M39	APMC Single Shipper Invoice Deadline	Deadline	This is the date that all Single Shipper Pipeline/Terminal or Custom Treating facility operators must report the Single Shipper Invoice information in Petrinex. Also called the "Shipper to Buyer" deadline on the APMC calendar.	June 2023	**21:00 – 20th – Thursday**	Extract to APMC

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
M40	APMC Tariff Invoice Deadline	Deadline	This is the date that all Open Access Pipeline/Terminal or Custom Treating facility operators must report the Tariff Invoice information in Petrinex. Also called the "Shipper to Buyer" deadline on the APMC calendar.	June 2023	**21:00 – 20th – Thursday**	Extract to APMC
M41	APMC Invoice Discrepancy Report – Warning	Warning	Prior to the deadline for Equalization (EQ) Invoice submissions Petrinex will perform monthly algorithms to identify discrepancies between the Equalization Invoice Submissions and the Shippers' Balance Submissions. The Equalization Invoice Discrepancy Report is available on request by facility operators at any time during the month and can be run for the SSI, TRF, EQ or All invoice types.	June 2023	21:00 – 27th – Thursday	06:00 – 28th – Friday for Industry
M42	APMC Equalization Invoice Deadline	Deadline	This is the date that all Open Access Pipeline/Terminal or Custom Treating facility operators must report the Equalization Invoice information in Petrinex.	June 2023	**21:00 – 31st – Monday**	Extract to APMC
M43	Initialize Forecast Month and Generate Oil Forecast Data	Process	On approximately the 26th day of the month, Petrinex will initialize the forecast month two months in advance as per availability of APMC Par Price. Petrinex will generate the Gross and Crown forecast volumes at the facility and well event level. Once the Gross and Crown forecast volumes for all facilities are generated, they are available for online edit and query. The OFT-Gross and Crown Forecast Report can be retrieved by Industry and/or their marketing systems using the Submit Report Request functionality. Note: Whenever forecasts are generated, they are calculated against all current available information (e.g., par price, royalty attributes, volumetric submissions, etc.).	Forecast Month: September 2023	21:00 – 25th - Tuesday	06:00 – 26th – Wednesday for Industry
M44	D&C Costs Non-Compliance Report – Warning	Warning	Prior to the end of the month, Petrinex will perform algorithms to identify incomplete or missing actual data in the Drilling & Completion Cost submission process. Non-Compliance errors will be split into DCC**A** (Annual) and DCC**M** (Monthly) versions of warning messages. The D&C Costs Non-Compliance Report is also available on request. Note: A D&C Costs Non-Compliance Report – Final (Monthly) will be run after the D&C Drilling Costs Deadline and will identify all missing and incomplete actual drilling and completion costs.	N/A	21:00 – 27th – Thursday	06:00 – 28th – Friday
M47	D&C Final Costs Deadline	Deadline	This is the date that all final Drilling and Completion costs must be reported in Petrinex.	N/A	N/A	N/A
M48	IOGC GCA Submission Deadline	Deadline	This is the date that all IOGC GCA Submissions must be reported in Petrinex.	N/A	N/A	N/A
M49	IOGC RTP Missing & Incomplete Report – Warning	Warning	Two days prior to the deadline for Royalty/Tax Payer submissions for all active/producing wells/ injection facilities that are IOGC Wells of Interest, Petrinex will perform monthly algorithms to identify any potential issues with the reporting of Royalty/Tax Payer (RTP) information. The Royalty/Tax	June 2023	21:00 – 27th – Thursday	0600 – 28th - Friday

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
			Payer Missing & Incomplete Report is available on request by facility operators at any time during the month.			
M50	IOGC RTP Submission	Deadline	This is the date that all Royalty/Tax Payer (RTP) submissions for production/sales on FN interest land must be reported in Petrinex.	June 2023	**21:00 – 31st - Monday**	IOGC RTP Missing & Incomplete Report – Final to IOGC
M51	IOGC GCA Rollover	Deadline	This is the date that Petrinex will roll over the GCA Year, and will occur the first Thursday of each February.	N/A	N/A	N/A
M52	IOGC Product Pricing Missing & Incomplete Report – Warning	Warning	Two days prior to the deadline for IOGC Product Pricing submissions, Petrinex will identify wells/facilities that reported IOGC Product Pricing last month but have not been reported for the current month and therefore may be missing. It also identifies the products that were reported last month but have not been reported for the current IOGC Production month and therefore may be incomplete. The IOGC Product Pricing Missing & Incomplete Report is available on request by facility operators at any time during the month.	May 2023	21:00 – 13th – Thursday	06:00 – 14th – Friday
M53	IOGC Product Pricing Deadline	Deadline	This is the date that all IOGC Product Pricing (Gas/C5-SP, Condensate, Sulphur and NGL) submissions must be reported in Petrinex.	May 2023	**21:00 – 17th – Monday**	IOGC Product Pricing Missing & Incomplete Report – Final to IOGC
M54	IOGC Oil Valuation RTP Non-Compliance Report - Warning	Notice	Two days prior to the oil valuation RTP deadline Petrinex will provide a report identifying any potential issues with IOGC oil valuation submissions. The report will also be available on request by BA's named as an owner, purchaser, operator or royalty/tax payer.	June 2023	21:00 - 27th - Thursday	06:00 - 28th - Friday
M55	IOGC Oil Valuation RTP Deadline	Deadline	This is the date when all IOGC Oil valuation RTP must be in Petrinex.	June 2023	**21:00 – 31st - Monday**	IOGC Oil Valuation RTP Non-Compliance Report – Final to IOGC
M56	IOGC Oil Valuation Purchaser Missing Incomplete Report – Warning	Notice	Two days prior to the Oil valuation purchaser deadline Petrinex will provide a report identifying any potential issues with IOGC oil valuation purchaser submissions. The report will also be available on request by BA's named as an owner, purchaser, operator or royalty/tax payer.	May 2023	21:00 – 6th – Thursday	06:00 – 7th - Friday
M57	IOGC Oil Valuation Purchaser Reporting Deadline	Deadline	This is the date when all IOGC Oil valuation purchaser information must be in Petrinex. Approximately 8th day of second month following production. (Required to allow time for RTP to address OV-RTP issues)	May 2023	**21:00 - 10th - Monday**	Extract to IOGC

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
M58	IOGC Oil Valuation RTP and Purchaser Missing Incomplete Report – Warning	Notice	Approximately the 13th day of the second month following production Petrinex will provide a report identifying any potential issues with IOGC Oil valuation RTP and Purchaser submissions. The report will also be available on request by BA's named as an owner, purchaser, operator or royalty/tax payer.	May 2023	21:00 –12th – Wednesday	06:00 – 13th – Thursday
M59	IOGC Oil Valuation RTP and Purchaser Non Compliance Report – Final	Notice	Approximately the 15th day of the second month following production Petrinex will provide a report identifying any potential issues with IOGC Oil Valuation RTP and Purchaser submissions. The report will also be available on request by BA's named as an owner, purchaser, operator or royalty/tax payer.	May 2023	18:30 –16th – Sunday	06:00 – 17th - Monday