

Reporting APMC Volumes at Out-of-Province Facilities

Jurisdiction	Release/Revision Date	Location of Change in this Document	Comment
AB	December 5, 2024	Key Principles	Including new applicable SK facilities (highlighted)
AB	October 2, 2024	Key Principles	Including new applicable SK facility (highlighted)
AB	September 4, 2024	Purpose and Key Principles (see highlights)	Including new applicable SK facility (highlighted)
AB	Feb 3, 2023	Purpose and Key Principles (see highlights)	Including new applicable SK facility
AB	Oct 23, 2020	Purpose and Key Principles (see highlights)	Including new applicable SK facility
AB	Oct 9, 2019	Purpose and Key Principles (see highlights)	Including new applicable SK facility
AB	May 31, 2019	Purpose and Key Principles (see highlights)	Including Applicable SK) and BC CTP Facility Updates
AB	Nov 2, 2018	Key Principles	Note: after approved BC facilities list
AB	Nov 29, 2017	Key Principles	Additional approved SK Facilities SKCT0010821 and SKTMTT10007
AB	Oct 23, 2015	Key Principles	Additional approved SK Facilities SKCT0012046 and SKCTC100169
AB	June 3, 2015		Initial Release This Tip Supersedes the Tip titled "Reporting APMC Volumes at Saskatchewan Facilities"

Audience: Alberta battery operators who deliver APMC volumes to Saskatchewan or British Columbia facilities.

Purpose: This tip is to inform Alberta operators who deliver crown royalty (APMC) volumes to out-of-province (BC/SK) facilities of a change to the reporting requirements.

Key Principles:

If Delivering to a Saskatchewan Facility:

Alberta operators cannot report to Petrinex APMC volumes delivered to miscellaneous/unspecific SK CTP facilities (examples: SKMC, SKPL, SKTM, etc.). The APMC has created a list of approved SK CTP facilities (see below) and only those approved facilities are valid for APMC deliveries.

Operators are required to use the Petrinex “**Edit Oil/LPG Shipper/Owner Pipeline Split**” functionality to report the APMC volumes delivered to SK custody transfer point (CTP) facilities, either online or by batch files prior to the split data being locked.

The manual ADD TAOC function is disabled for SK CTP facilities until the split is locked. Once the split is locked, the ADD TAOC function will be enabled but the SK CTP must be on the list below for successful submission of the TAOC record.

The applicable Saskatchewan CTP facilities are:

SKCT0009880 – Broadhill Plato-North Custom Treater
SKCT0010821 – Baytex Tangleflags 8-24 Cleaning Plt
SKCT0012003 – Secure Kindersley FST
SKCT0012046 – Baytex Buzzard 16-27-47-26W3
SKCT0023005 – Avon Hill C. Treating 3-16-30-22W3
SKCTC100012 – Husky Landrose Cleaning Plant
SKCTC100014 – Husky Tangleflags 13-36
SKCTC100015 – Husky Lashburn Cleaning Plant
SKCTC100018 – Secure Silverdale
SKCTC100169 – CNRL East Till Cleaning Plant
SKCTC100883 - CNRL Golden Lake Cleaning Plant
SKCTC100887 – Caltex Dulwich Cleaning Plant
SKCTC200005 - Dodsland Cleaning Plant 7-20
SKPLOP00013 – Husky Pipeline
SKPLOP00015 – Manito Pipeline
SKPLOP00018 – South Saskatchewan Pipeline
SKPLOP00060 – Mid Sask Pipeline (Light)
SKPL0005333 – Broadbill Energy Plato Pipeline
SKPL0025881 – Kerrobert Lite Pipeline System
SKTM0009981 - Broadbill Plato-North Terminal
SKTM0013727 – Altex New Lashburn Terminal
SKTM0026182 – Secure Kerrobert Terminal
SKTMTT10002 – Dodsland Terminal
SKTMTT10007 – Dodsland Cleaning Plant Terminal

SKTMTT13003 – Tangleflags Terminal
SKTMTT13004 – Altex Lashburn Terminal
SKTMTT13006 – Husky Landrose Terminal
SKTMTT18002 – Gull Lake Terminal (Gibson)
SKTMTT15003 – Dulwich Terminal
SKTMTT18008 – Gull Lake Terminal (Plains)
SKTMTT21002 – Plover Lake Cleaning & Terminal
SKTM0027104 - Baytex Energy Ltd.

NOTE: If a Saskatchewan CTP Facility identified above is reported in pipeline splits as the Receiving Facility, it must also be reported as the CTP Facility.

If Delivering to a British Columbia Facility:

Alberta operators cannot report to Petrinex APMC volumes delivered to miscellaneous/unspecific BC CTP facilities (examples: BCMC, BCPL, BCTM, etc.). The APMC has created a list of approved BC CTP facilities (see below) and only those approved facilities are valid for APMC deliveries.

Operators are required to use the **manual ADD TAOC function** to report the APMC volumes delivered to BC custody transfer point (CTP) facilities, either online or by batch files prior to the split data being locked.

The applicable British Columbia CTP facilities are:

BCTM0007341 – Boundary Lake Terminal
BCTM0007796 – Secure Dawson Creek Terminal
BCTM0000444 – Taylor Terminal
BCCT0007341 – Boundary Lake Custom Treater
BCCT0007796 – Secure Dawson Creek Custom Treater
BCPL0000300 – Plateau Delivery Pipeline
BCPL0000400 – Boundary Lake Pipeline
BCPL0000500 – BC Light Pipeline

More information:

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