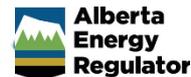




IOGC Change Leader Meeting 2 (Gas Cost Allowance)

February 4, 2019



By acceptance of the attached material, all parties acknowledge that all material released by Petrinex is to be used for the sole purpose as agreed to by Petrinex. This material shall not be used for any other purpose or disclosed to any other party without prior approval by Petrinex.

Agenda

1. Introductions
2. Project Overview and Timeline
3. Updates from Indian Oil and Gas Canada
4. IOGC GCA Presentation
5. Questions / Answers



1. Introductions: Petrinex Attendees

Ross Weaver: Manager, Petrinex Industry Team

Sharon Rudyk: Industry Coordinator – IOGC Lead

Maria Matijevic: Business Desk Unit Manager

Craig Eveleigh: Solution Architect – Fujitsu Consulting

Analyn Deguzman: Business Analyst – Fujitsu Consulting

2. Introductions: IOGC Attendees

Bill Currie: Director Strategic Projects

Munir Jivraj: Royalty Manager

Amy Vassanji: Supervisor, GCA

Dorrie Chevrier: Gas Cost Allowance Analyst

Allison Monnery: Gas Cost Allowance Administrator

Project Overview and Timeline

IOGC INDUSTRY CHANGE SUMMARY v13.5 (Black Print: Information only. No industry reporting change required. Red Print: Industry reporting changes required.)

		Target Change Date
General	<p>Data Submission:</p> <p>-The medium-long term objective is that IOGC will receive all information required from Industry to calculate AB and SK IOGC royalties through Petrinex; and that Industry will no longer submit information (including estimates) manually or through the IOGC website. This objective will be realized once all necessary regulatory and system changes (Petrinex & IOGC) are completed.</p>	
	<p>IOGC / Petrinex Communications:</p> <p>-Companies will continue to pay IOGC royalties based on their estimates. As an initial step, IOGC will provide its current statements to BA's through a new area in Petrinex similar to "Ministry Invoices and Statements". IOGC Invoices and Statements</p>	SK/AB Q3 2019
	<p>Mineral Ownership (FN interest):</p> <p>-Petrinex will use DOE and GoS ownership records to identify FN wells/facilities "of interest". IOGC will rely on IOGC ownership records for the purposes of royalty calculation. For AB, Petrinex will have a "First Nation Interest Discrepancy Report" identifying DOE and IOGC "views" of ownership for reference. Alberta BAs will also be able to access FN ownership information through Query PE (online) and the PE Report; SK through Query RTA and the RTA Report (Federal Freehold Exempt and Federal 508).</p>	AB Q3 2019 SK Q2 2019
	<p>Compliance and other Process Changes:</p> <p>-Historically the initial point of contact for IOGC associated with IOGC reporting has been the Royalty Tax Payer. Post implementation the initial point of contact will be the Operator.</p> <p>-In Saskatchewan IOGC will rely on SER compliance assurance processes associated with Oil Valuation. In Alberta IOGC will manage compliance assurance for Oil Valuation.</p> <p>-IOGC provisional assessment and penalty processes may be introduced by IOGC. Any such changes will be communicated at a future date.</p> <p>-EPAP is out of scope for this project.</p> <p>-Change to existing Saskatchewan EOR reporting is out of scope.</p>	
	<p>Data Sources:</p> <p>-Apart from any exception listed below, IOGC will source required data from Petrinex that Industry currently reports through Petrinex to AER/DOE and GoS.</p>	
	SK Only	AB Only
Infrastructure	-No change from current SK reporting.	-No change from current AB reporting.
Volumetrics	-No change from current SK reporting.	-No change from current AB reporting.
Allocations	-Currently there are 2 operators that will report gas allocations on specific properties where royalties are calculated on sales (vs. Production). Allocations for royalty purposes are not required from operators of leases where royalties are based on production.	-Gas sales allocations already exist in AB and IOGC will use the SAF data by wells/units of interest.
Royalty Tax Payer	-No change from existing SK process. Operators use this functionality to identify parties (RTPs) responsible for paying royalty on FN production.	-Royalty Tax Payer functionality, a modification of the SK process, will be introduced in AB for operators to identify RTPs for production/sales on FN interest land.
Pipeline Splits	-No change from existing SK process. Pipeline Splits will be used to identify (and auto-populate) the Royalty Tax Payers (RTPs) and Purchasers responsible for reporting sales price and purchase price in the OV-RTP and OV-Purchaser processes.	-Not applicable in AB for IOGC purposes.
Oil Valuation- Royalty Tax Payer	-No change from existing SK process. IOGC RTPs will report prices on volumes to be valued identified in Pipeline Splits.	-The oil volume to be valued will be auto-populated based on volumes from Volumetrics and RTPs from RTP functionality. In OV-RTP the RTP will identify the purchasers and the price received for their oil. This is a modification of the SK OV-RTP in SK.

Project Overview and Timeline Cont'd

Oil Valuation-Purchaser	-No change from existing SK process. IOGC Purchasers will report purchase prices on volumes identified from pipeline splits for arm's length transactions. IOGC will be able to run a query to identify outstanding discrepancies.	-Purchasers identified in the OV-RTP functionality will report prices paid in a process similar to OV-Purchaser in SK.	AB – Q4 2019
Oil Valuation - EVAP	- No change from existing SK process. IOGC will rely on <u>GoS</u> EVAP audit processes for non-arms-length transactions. Note: <ul style="list-style-type: none"> EVAP does not apply to RTPs that sell their raw crude oil at arm's length at an upstream facility such as a battery, terminal or pipeline inlet (i.e. situations where an arm's length purchaser can validate the RTP reported raw crude oil price). EVAP does apply to RTPs that, during a declaration period, have any oil sales that meet the following conditions prior to being sold for the first time at arm's length: <ul style="list-style-type: none"> their crude oil production is blended with condensate or natural gas liquids; their crude oil is transported downstream of any (SK or out of province) terminal, pipeline inlet or rail <u>transloader</u> facility; their oil is transported to the outlet of a single shipper pipeline via a buy/sell arrangement with the pipeline operator. These situations all require the RTP to calculate and report a raw crude oil price that can't be validated directly by the oil purchaser. 	-N/A for Alberta at this time.	
Product Pricing	-Where leases require valuation to be determined on actual sales (vs. index) a new screen/process will be used for the RTP to enter prices received for Gas/C5-SP/Cond, NGLs and Sulphur (if applicable).	-Where leases require valuation to be determined on actual sales (vs. index) a new screen/process will be used for the RTP to enter prices received for Gas/C5-SP/Cond, NGLs and Sulphur (if applicable).	SK – Q3 2019 AB – Q4 2019
GCA	-New functionality will be developed in Petrinex for IOGC-specific GCA reporting where lease agreements provide for deductions for Gas Cost Allowance.	-New functionality will be developed in Petrinex for IOGC-specific GCA reporting where lease agreements provide for deductions for Gas Cost Allowance.	SK – February 2019 AB – February 2019
Non-Compliance Reports	-Industry will rely on non-compliance reports used in SK for existing functionality. The following new non-compliance/missing processes and reports will be developed for new IOGC functionality: <ul style="list-style-type: none"> Product Pricing - sweeps/on demand. GCA - sweeps/on demand. 	-Industry will rely on non-compliance reports used in AB for existing functionality. New non-compliance/missing processes and reports may be developed for new IOGC functionality: <ul style="list-style-type: none"> Product Pricing - sweeps/on demand. RTP - sweeps/on demand. Oil Valuation - sweeps/on demand. GCA - sweeps/on demand. 	each non-compliance/missing report will be delivered with the functionality as it is promoted to PROD.

A chat with Bill Currie

IOGC GCA IS GOING LIVE !!



You can log into Petrinex

IOGC GCA on Thursday

February 7, 2019 at 6:00 AM

**Remember you will be submitting 2018 Actuals and 2019
Estimates**

Setting up IOGC GCA Access in Petrinex

     **AB** BA: PRIMARY_USA
Menu Inbox Help Contacts Logout

[\[Admin Functions\]](#) > [\[Security\]](#)

Manage User Roles

Current Roles **Set up Role Title**

IOGC GCA ▼ **Add** **Delete**

Add/Modify Tasks

Role Name: IOGC GCA

Roles &/or Templates

BA

Template or Role Name

Petrinex	EPAP
Petrinex	EPAP Admin
Petrinex	IOGC GCA Edit
Petrinex	IOGC GCA Read Only
Petrinex	Marketing
Petrinex	NGI Pricing Edit

Available Tasks

Assigned Tasks

Additional information can be found at www.Petrinex.ca on the Initiatives page – Petrinex Indian Oil and Gas Canada Inclusion



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Initiatives and Focus Items

[MRF Functions on Petrinex](#)

[APMC/Industry Conventional Oil Forecast Tool Project](#)

[Petrinex British Columbia Inclusion Project](#)

[Petrinex Indian Oil and Gas Canada Inclusion Project](#)

[Petrinex Manitoba Inclusion Initiative](#)

Other Focus Items

[Saskatchewan Business Change Committee \(SBCC\)](#)

- [SBCC Meeting Minutes - June 5, 2018](#)

[Enhanced Production Audit Program \(EPAP\)](#)

- [EPAP Stakeholder Committee Meeting - April 19, 2018 Presentation and Survey](#)

Additional information can be found at www.Petrinex.ca on the Initiatives page – Petrinex Indian Oil and Gas Canada Inclusion Project



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Petrinex Indian Oil and Gas Canada Inclusion Project

Indian Oil and Gas Canada (IOGC) is joining Petrinex to improve its regulatory and royalty management processes. Petrinex is a unique Crown-Industry partnership that is recognized as the authoritative source in Western Canada for hydrocarbon volume and pricing data. The 24 month Petrinex IOGC Inclusion Project will result in data exchange among its partners.

Documents

[IOGC Industry Readiness Handbook - Version 1.5](#) (updated November 28, 2018)

Job Aids

Presentations

[IOGC Inclusion Project Change Leader Meeting #1](#)

Functionality Screens

     AB BA:
Menu Inbox Help Contacts Logout Name:

- Infrastructure
 - Well Infrastructure
 - Facility Infrastructure
 - Crown Royalty Related Information
- Ministry Invoices and Statements
 - [Manage Invoices and Statements](#)
- Reports and Queries
 - [Submit Report Request](#)
 - [Upload Report Request](#)
 - [Manage Output Format](#)
 - Queries
- IOGC Reporting
 - Gas Cost Allowance
 - [Query IOGC Gas Cost Allowance - Dashboard](#)
 - [Edit IOGC Facility Cost Centre - GCA1](#)
 - [Query IOGC Facility Cost Centre - GCA1](#)
 - [Edit IOGC Custom Processing Fee - GCA2](#)
 - [Query IOGC Custom Processing Fee - GCA2](#)
 - [Edit IOGC Gas Cost Allowance - GCA3](#)
 - [Query IOGC Gas Cost Allowance - GCA3](#)
 - [Edit Final IOGC GCA Rate](#)
 - [Query Final IOGC GCA Rate](#)
- Admin Functions
 - [Manage Quicklist](#)
 - Security
 - Notifications
 - Business Associate

Submitting IOGC GCA forms in Petrinex

Getting Started:

You will now be using Petrinex Facility IDs instead of the previous FCC IDs to submit your Gas Cost Allowance to Indian Oil and Gas Canada.

Example: If gas goes from your battery [GCA1] to a compressor station to a gathering system, and then to a gas plant [related facilities]:

As battery operator you would submit the GCA1s and GCA3 for the Battery [GCA1 for the Battery sets up the Related Facilities and the WIO] and then would also submit the GCA1s and GCA3s for all the Related Facilities that you operate [related facilities being the CS, GS, GP].

If, for instance, another BA operates the GS [related facility], that BA would then file the GCA1 and GCA3 for that GS.

And a/some Non-WIOs would/could submit a GCA2 for one or more of the related facilities.

GCA2s and GCA3s cannot be submitted until the GCA1 is set up and is in SUBMITTED status so please be diligent about doing your GCA1 setups.

If you do not operate any IOGC GCA Facilities but another BA needs a GCA1 set up for your Facility in order to submit a Custom Process Fee, you do have the option of setting up this BA as a User under your BA ID, restricting access to IOGC GCA only, rather than setting up the GCA1 yourself.

Battery with Flow Line - (with Swing Gas)

Adjusted % will be defaulted to 100%

BA: AB01 Virada Oil & Gas Co.
Name: Training
Quicklist:

[IOGC Reporting](#) > [Gas Cost Allowance](#)

Edit IOGC Facility Cost Centre - GCA1

Facility ID: AB BT 0237113 **Flowline #:** 1 **As of Date:** 2018-01
Name: VIRADA 3-23-44-10W **Location:** 00-02-26-044-10W5
Operator: AB01 VIRADA OIL & GAS CO. LTD.

Start Date: **End Date:**
GCA Type:
Percentage of Capital Allowed: %
Submission Status:

Related Facilities: **Start Date:** 2018-01
End Date:

Del	Facility ID	Flowline	Name	Receiving Facility ID	Flowline	Name	2018 Total Allocation Ratio (%)	Swing Percent (%)	Adjusted Percent (%)
<input type="checkbox"/>	AB BT 0237113	1	VIRADA 3-23-44-10-W5	AB GP 0001121		TOMMEE NORDEGG RIVER 6-10...	0.1	1	1
<input type="checkbox"/>	AB GP 0001121		TOMMEE NORDEGG RIVER 6-10...	AB GP 0001121		TOMMEE NORDEGG RIVER 6-10...			100
<input type="checkbox"/>	AB GS 0121236		VIRADA 9-3-44-10W5	AB GP 0001121		TOMMEE NORDEGG RIVER 6-10...			100
<input type="checkbox"/>	AB GS 0135873		VIRADA 02/10-09-45-8W5	AB GP 0001121		TOMMEE NORDEGG RIVER 6-10...			100
<input type="checkbox"/>	AB BT 0237113	1	VIRADA 3-23-44-10W5	AB GP 0137047		VIRADA 10-09-045-08W5	68.8	99	99
<input type="checkbox"/>	AB GP 0137047		VIRADA 10-09-045-08W5	AB GP 0137047		VIRADA 10-09-045-08W5			100
<input type="checkbox"/>	AB GS 0121236		VIRADA 9-3-44-10W5	AB GP 0137047		VIRADA 10-09-045-08W5			100
<input type="checkbox"/>	AB GS 0135873		VIRADA 02/10-09-45-8W5	AB GP 0137047		VIRADA 10-09-045-08W5			100
AB BT 0237113 1							Total Percentage	100	

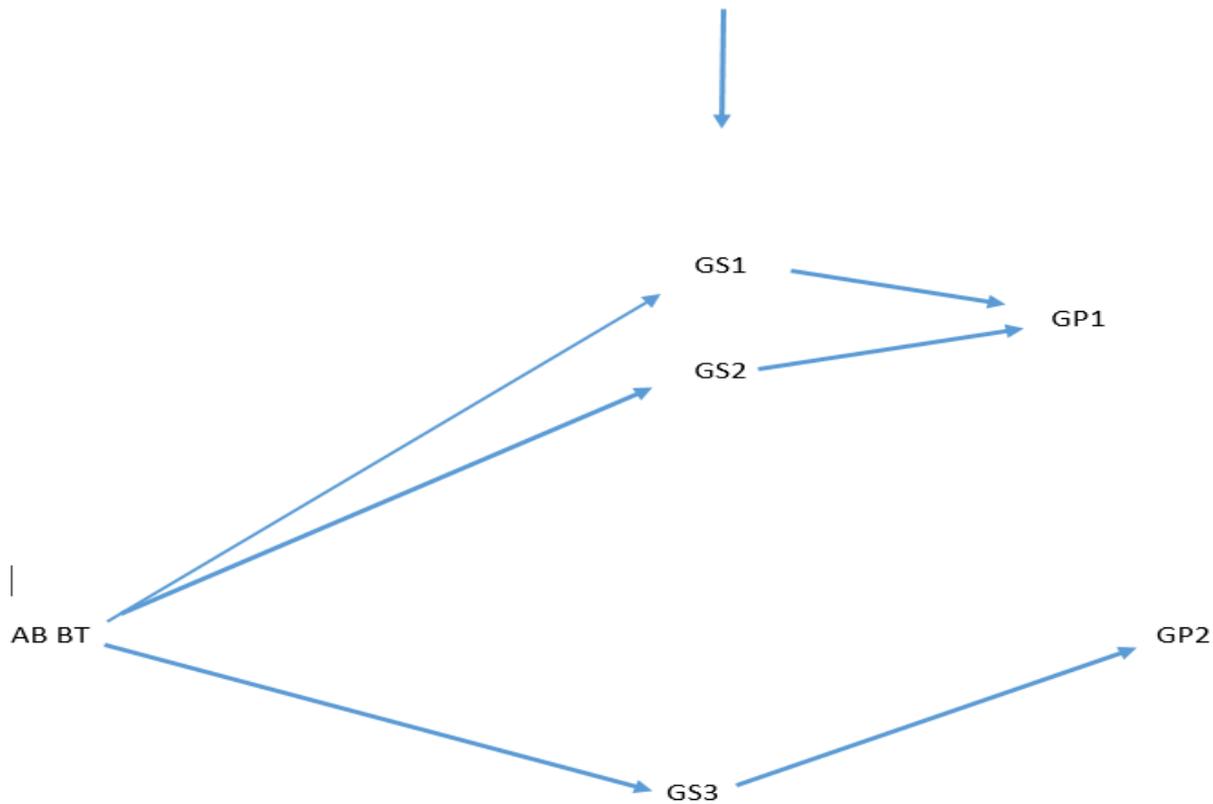
Owner(s): **Start Date:** 2018-01
End Date:

Del	Owner ID	Owner Name	Percentage (%)
<input type="checkbox"/>	AB01	VIRADA OIL & GAS CO. LTD.	75.0000000
<input type="checkbox"/>	AB06	VICTORY RESOURCES INC.	25.0000000
Total			100.0000000

One Exception to the Adjusted Percent

Adjusted % is generally 100% and once corrected this will be auto populated by Petrinex.

If however you are the one of less than a handful that has this type of scenario you will then enter the adjusted rate.



Battery with Flow Line (bottom of the screen)

Well Event Links:

Start Date: 2018-01
End Date:

[Filter](#)
[Reset](#)

Flowline	Assign	Well Event ID	Well Name	Well Status	Unit	Unit Name
1	<input checked="" type="checkbox"/>	AB WI 102032304410W500	VIRADA 3-23-44-10W5	GAS FLOW N/A N/A		

Attachments:

Document Type	Document Description	Source File	Date Attached	
SCHEMATICS	Virada 3-23Schematic	ATTACH IOGC GCA.pdf	2019-01-30	Delete

Click and choose files or drag files here.

Review

<input checked="" type="radio"/> Review Application All mandatory fields are correctly entered All supporting documents provided Other Review Description Recommend Approval	<input type="radio"/> Reject Application <input checked="" type="checkbox"/> Mandatory fields are incorrectly entered <input checked="" type="checkbox"/> Supporting Documents have not been provided <input type="checkbox"/> Other Rejection Description
---	--

Approval

<input checked="" type="radio"/> Approve Application All mandatory fields are correctly entered All supporting documents provided Other Approval Description Approved as is	<input type="radio"/> Reject Application <input checked="" type="checkbox"/> Mandatory fields are incorrectly entered <input checked="" type="checkbox"/> Supporting Documents have not been provided <input type="checkbox"/> Other Rejection Description
--	--

[Validate](#) [Submit](#) [Cancel](#) [Delete Submission](#)

DASHBOARD

     **AB** BA: AB01 Virada Oil & Gas Co.
Name: Training Quicklist:

[\[IOGC Reporting\]](#) > [\[Gas Cost Allowance\]](#)

IOGC Gas Cost Allowance Dashboard

<u>GCA Type</u> <small>(ALL) ▾</small>	<u>Facility ID</u> <input type="text"/>	<u>Flowline</u> <input type="text"/>	<u>BA ID</u> AB01	<u>BA Name</u> <input type="text"/>	<u>Start Date</u> <input type="text"/>	<u>End Date</u> <input type="text"/>	<u>Status</u> <small>(ALL ACTIVE) ▾</small>	<u>Submission Date</u> <small>e.g. 2018-12-01</small>	<u>Band ID</u> <input type="text"/>	<input type="button" value="Filter"/> <input type="button" value="Reset"/>
GCA1	ABBT0237113	1	AB01	Virada Oil & Gas Co.	2018-01	2019-12	OPEN	2019-01-29		

Battery with no Flowline

[\[IOGC Reporting\]](#) > [\[Gas Cost Allowance\]](#)

Edit IOGC Facility Cost Centre - GCA1

Facility ID: AB BT 0002111 Flowline #: As of Date: 2018-01
Name: Aloha Nordegg 6-10-044-12W5 Location: 00-02-26-044-10W5
Operator: AB13 Aloha Resources Ltd.

Start Date: End Date:
GCA Type:
Percentage of Capital Allowed: %
Submission Status:

Related Facilities: Start Date: 2018-01
End Date:

Del	Facility ID	Flowline	Name
-----	-------------	----------	------

A battery Facility ID with no Flowline will not generate an opportunity to submit a GCA3 but set-up still required to identify the related facilities and WIOs

Error if you try to create GCA3 for Battery with no Flowline

     Menu Inbox Help Contacts Logout

AB BA: AB01 Virada Oil & Gas Co.
Name: Training

Quicklist:

[\[IOGC Reporting\]](#) > [\[Gas Cost Allowance\]](#)

Edit IOGC Gas Cost Allowance - GCA 3

Facility ID: ...

Flowline #:

Production Year:

Name:

Location:

Operator: AB01 - VIRADA OIL & GAS CO. LTD.

GCA Type:

[IGCA142 GCA3 cannot be created for Type BT without Flowline.](#)

[\[Menu-Inbox-Help-Contacts-Logout\]](#)
[\[Top-AB\]](#)

GCA1 set up for a Related Facility






 Menu Inbox Help Contacts Logout

BA: AB01 Virada Oil & Gas Co.
 Name: Training

Quicklist:

[\[IOGC Reporting\]](#) > [\[Gas Cost Allowance\]](#)

Edit IOGC Facility Cost Centre - GCA1

Facility ID: AB GS 0121236

Flowline #: 1

As of Date: 2018-01

Name: VIRADA 9-3-44-10W5

Location: 00-02-26-044-10W5

Operator: AB01 VIRADA OIL & GAS CO. LTD.

Start Date:

End Date:

GCA Type:

Percentage of Capital Allowed:

%

Submission Status:

Related Facilities:

Facility ID	Flowline	Name
AB BT 0237113	1	VIRADA 3-23-44-10W5

Owner(s):

Start Date: 2018-01

End Date:

Del	Owner ID	Owner Name	Percentage (%)
<input type="checkbox"/>	<input type="text" value="AB01"/>	VIRADA OIL & GAS CO. LTD.	<input type="text" value="100.0000000"/>
Total			100.0000000

Attachments:

Document Type	Document Description	Source File	Date Attached	
<input type="text" value="SCHEMATICS"/>	<input type="text" value="Virada GS 9-3 Schematic"/>	JAN SCHM ATTACH IOGC GCA.pdf	2019-01-30	<input type="button" value="Delete"/>

Click and choose files or drag files here.

GCA1 for Related Facility - GS

AB BA: AB01 Virada Oil & Gas Co. Name: Training
Quicklist:

[IOGC Reporting](#) > [Gas Cost Allowance](#)

Edit IOGC Facility Cost Centre - GCA1

Facility ID: AB GS 0126312 Flowline #: As of Date: 2018-01
 Name: Location: 00-02-26-044-10W5
 Operator: Step 2: Click SUBMIT AS CO.

Start Date: End Date:
 GCA Type:
 Percentage of Capital Allowed: %
 Submission Status: Step 1: Select SUBMITTED
 Related Facilities: Start Date: 2018-01 End Date:

Del	Facility ID	Flowline Name	Receiving Facility ID	Flowline Name	2017 Total Allocation Ratio (%)	Swing Percent (%)	Adjusted Percent (%)

The caution here is that while in "OPEN" status this resembles WIP where you can edit, revise, come back to it after lunch...etc. Once you have changed status to "SUBMITTED [and hit submit] this has sent the submission to IOGC and you can no longer edit this form. **MAKE SURE YOU ARE READY TO SEND TO IOGC.**

Dashboard showing Reviewed

     Menu Inbox Help Contacts Logout

AB BA: AB10 Tommee Oil & Gas Co. Ltd.
Name: Training

Quicklist: 

[\[IOGC Reporting\]](#) > [\[Gas Cost Allowance\]](#)

IOGC Gas Cost Allowance Dashboard

GCA Type <input type="button" value="(ALL)"/>	Facility ID <input type="text"/>	Flowline <input type="text"/>	BA ID AB10	BA Name <input type="text"/>	Start Date <input type="text" value="2018-01"/>	End Date <input type="text" value="2019-12"/>	Status <input type="button" value="(ALL ACTIVE)"/>	Submission Date <input type="text" value="e.g. 2018-12-01"/>	Band ID <input type="text"/>	<input type="button" value="Filter"/> <input type="button" value="Reset"/>
GCA2	ABGP0001037		AB10	Tommee Oil & Gas...	2018-01		OPEN	2019-01-10		
GCA2	ABGP0001037		AB10	Tommee Oil & Gas...	2019-01		OPEN	2019-01-10		
GCA2	ABGP0003746		AB10	Tommee Oil & Gas...	2018-01		OPEN	2019-01-10		
GCA2	ABGP0003746		AB10	Tommee Oil & Gas...	2019-01		OPEN	2019-01-10		
GCA2	ABGS0123612		AB10	Tommee Oil & Gas...	2018-01		REVIEWED	2019-01-10		

[\[Menu-Inbox-Help-Contacts-Logout\]](#)
[\[Top-AB\]](#)

Dashboard showing Approved

     Menu Inbox Help Contacts Logout

AB BA: AB10 Tommee Oil & Gas Co. Ltd.
Name: Training

Quicklist:

[IOGC Reporting](#) > [Gas Cost Allowance](#)

IOGC Gas Cost Allowance Dashboard

<u>GCA Type</u> (ALL) ▾	<u>Facility ID</u> <input type="text"/>	<u>Flowline</u> <input type="text"/>	<u>BA ID</u> AB10	<u>BA Name</u> <input type="text"/>	<u>Start Date</u> 2018-01	<u>End Date</u> 2019-12	<u>Status</u> (ALL ACTIVE) ▾	<u>Submission Date</u> e.g. 2018-12-01	<u>Band ID</u> <input type="text"/>	<input type="button" value="Filter"/> <input type="button" value="Reset"/>
GCA2	ABGP0001037		AB10	Tommee Oil & Gas...	2018-01		OPEN	2019-01-10		
GCA2	ABGP0001037		AB10	Tommee Oil & Gas...	2019-01		OPEN	2019-01-10		
GCA2	ABGP0003746		AB10	Tommee Oil & Gas...	2018-01		OPEN	2019-01-10		
GCA2	ABGP0003746		AB10	Tommee Oil & Gas...	2019-01		OPEN	2019-01-10		
GCA2	ABGS0123612		AB10	Tommee Oil & Gas...	2018-01		APPROVED	2019-01-10		

[Menu](#) [Inbox](#) [Help](#) [Contacts](#) [Logout](#)
[Top-AB](#)

Notification received upon a Submission Approval

[\[Admin Functions\]](#)

Petrinex In-Box Notifications

Date/Time	Notification #	Message Subject	Facility ID	Facility Name
2019-01-30 14:26	IGCAN011	GCA1 Submission - Application Approval	AB GS 0126312	VIRADA 9-3-44-10W5

View Notification

Notification Details [Print this page](#)

Notification Number: IGCAN011 **Date/Time:** 2019-01-30 14:26
Reference ID:
Recipients: Training User
Subject: GCA1 Submission - Application Approval
Notification Message:

This Notification was sent to the following Business Associate: **AB01**

IOGC Facility Cost Centre - GCA1 Application Approval
 Submitted Date: [2019-01-30]
 Submitted Time: [2:26 PM]
 Validation Date: [2019-01-30]
 Validation Time: [2:26 PM]
 Your IOGC Facility Cost Centre - GCA1 application for Facility [ABGS 0126312] [VIRADA 9-3-44-10W5], Flowline [], Facility Start Date [2018-01] and Facility End Date [] has been approved. Please review online for approval detail.

*** Please do not reply to this Notification, if you have any questions regarding this Notification then contact the Petrinex Business Desk at (403) 297-6111 ***

[Forward](#) [Cancel](#)

GCA2 [Custom Processing Fee] for Related Facility GS – NON-WIO BA

     **AB** BA: AB01 Virada Oil & Gas Co.
Name: Training

Quicklist:

[\[IOGC Reporting\]](#) > [\[Gas Cost Allowance\]](#)

Query IOGC Custom Processing Fee - GCA 2

Submitting BA: AB10 Name: TOMMEE OIL & GAS CO LTD.
Facility ID: Flowline #: Production Year:
Name: VIRADA 9-3-44-10W5 Location: 00-09-03-044-10W5 Amendment #:
Operator: AB01 VIRADA OIL & GAS CO.

Submission Status: APPROVED

Custom Processing Fee:

Fee (\$/10 ³ M ³)	Actual/Estimated	Start Date	End Date
10.8888	<input type="checkbox"/> Estimated	2018-01	2018-12

Contact First Name: BOB
Contact Last Name: WHITE
Contact Email: BOB.WHITE@GCA.COM

Contact Phone Number: (403)333-4422
Date/Time Prepared: 2019-01-30 03:18

GCA2 for a Related Facility by a NON-WIO

     Menu Inbox Help Contacts Logout

AB BA: AB13 Aloha Resources Ltd.
Name: Training

Quicklist:

[IOGC Reporting](#) > [Gas Cost Allowance](#)

Query IOGC Custom Processing Fee - GCA 2

Submitting BA: AB13

Facility ID:

Name: VIRADA 02/10-09-45-8W5

Operator: AB01 VIRADA OIL & GAS CO. LTD.

Name: ALOHA RESOURCES LTD.

Flowline #:

Location: 02-10-09-045-08W5

Production Year:

Amendment #:

Submission Status: APPROVED

Custom Processing Fee:

Fee (\$/10 ³ M ³)	Actual/Estimated	Start Date	End Date
55.0000	<input type="checkbox"/> Estimated	2018-01	2018-07
60.0000	<input type="checkbox"/> Estimated	2018-08	2018-12

Contact First Name: BOB

Contact Last Name: WHITE

Contact Email: BOB.WHITE@GCA.COM

Contact Phone Number: (403)333-4422

Date/Time Prepared: 2019-01-30 04:11

GCA1 for Final Destination Point – AB GP






AB BA: AB01 Virada Oil & Gas Co.
Name: Training
Quicklist:

[\[IOGC Reporting\]](#) > [\[Gas Cost Allowance\]](#)

Edit IOGC Facility Cost Centre - GCA1

Facility ID: AB GP 0137704 **Flowline #:** **As of Date:** 2018-01
Name: VIRADA 10-09-45-8W5 **Location:** 00-09-03-044-10W5
Operator: AB01 VIRADA OIL & GAS CO.

Start Date: **End Date:**
GCA Type:
Percentage of Capital Allowed: %
Submission Status:

Related Facilities:

Facility ID	Flowline	Name
AB BT 0237113	1	VIRADA 3-23-44-10W5

Owner(s): **Start Date:** 2018-01
End Date:

Del	Owner ID	Owner Name	Percentage (%)
<input type="checkbox"/>	AB01	VIRADA OIL & GAS CO.	50.0000000
<input type="checkbox"/>	AB13	Aloha Resources Ltd	50.0000000
Total			100.0000000

Attachments:

Document Type	Document Description	Source File	Date Attached	
SCHEMATICS	Ferrier GS 9-3 Schematic	JAN SCHM ATTACH IOGC GCA.pdf	2019-01-30	<input type="button" value="Delete"/>

Click and choose files or drag files here.

Set up GCA1 for Related Facility - Unlicensed Compressor Station

Menu Inbox Help Contacts Logout

AB BA: AB01 Virada Oil & Gas Co.
Name: Training

Quicklist:

[IOGC Reporting](#) > [Gas Cost Allowance](#)

Edit IOGC Facility Cost Centre - GCA1

Facility ID: AB BT 0067630
Name: VIRADA OIL 14-12-62-13W4
Operator: AB01 VIRADA OIL & GAS CO. LTD.

Flowline #:
Location: 00-14-12-062-13W4

As of Date: 2018-01

Validate Submit Cancel Delete Submission

Start Date: End Date:
GCA Type:
Percentage of Capital Allowed: %
Submission Status:

To set up an unlicensed compressor station use the facility ID of the GS that the compressor station is connected to (or closest to). Either way it can be a GS only. Then assign it a FL number between 990-999. These FL #s are reserved to indicate an unlicensed compressor station and not an actual GS. This way you will get the compressor station rate. A GCA1 will have to be set up for this related facility the same as the others.

Related Facilities: Start Date: 2018-01
End Date:

Del	Facility ID	Flowline	Name	Receiving Facility ID	Flowline	Name	2018 Total Allocation Ratio (%)	Swing Percent (%)	Adjusted Percent (%)
<input type="checkbox"/>	AB BT 0067630		VIRADA 14-12-62-13W4	AB GP 0137047		VIRADA 10-09-045-08W5	0.0		100
<input type="checkbox"/>	AB GP 0137047		VIRADA 10-09-045-08W5	AB GP 0137047		VIRADA 10-09-045-08W5			100
<input type="checkbox"/>	AB GS 0006455		VIRADA OIL 14-12	AB GP 0137047		VIRADA 10-09-045-08W5			100
<input type="checkbox"/>	AB GS 0006455	990	VIRADA OIL 14-12	AB GP 0137047		VIRADA 10-09-045-08W5			100
	AB BT 0067630					Total Percentage		100	

Add Calculate

Owner(s): Start Date: 2018-01
End Date:

Del	Owner ID	Owner Name	Percentage (%)
<input type="checkbox"/>	AB01	VIRADA OIL & GAS CO. LTD.	100.0000000
		Total	100.0000000

Add Calculate

GCA1 – Unlicensed Compressor Station

     Menu Inbox Help Contacts Logout

AB BA: AB01 Virada Oil & Gas Co.
Name: Training

Quicklist:

[\[IOGC Reporting\]](#) > [\[Gas Cost Allowance\]](#)

Edit IOGC Facility Cost Centre - GCA1

Facility ID:

Flowline #:

As of Date: 2019-01

Name: VIRADA OIL 14-12

Location: 00-14-12-062-13W4

Operator: AB01 - VIRADA OIL & GAS CO. LTD.

Allows for set up for correct Capital Percentage for unlicensed compressor station

Start Date: End Date:

GCA Type:

Percentage of Capital Allowed: %

Submission Status:

GCA3 – Unlicensed Compressor Station Capital

     Menu Inbox Help Contacts Logout

AB BA: AB01 Virada Oil & Gas Co.
Name: Training

Quicklist:

[\[IOGC Reporting\]](#) > [\[Gas Cost Allowance\]](#)

Edit IOGC Gas Cost Allowance - GCA 3

Facility ID:

Flowline #: Unlicensed Compressor Station

Production Year: 2018

Name: VIRADA OIL 14-12

Location: 00-14-12-062-13W4

Operator: AB01 - VIRADA OIL & GAS CO. LTD.

GCA Type: CAPITAL

Submission Status:

Percent Allowed (A1): 15%

Confirm Escalation Rate:

Rate (A2):

Comment:

2020 Estimate

Rate (\$/10 ³ M ³)	Calculated/Estimated	Start Date	End Date	Comments
16.7562	Estimated	2019-01	2019-12	Override

GCA3 – Unlicensed Compressor Station – Cont'd

Allowable GCA Volume Calculation

Volume Summary - Final Downstream Point

Editable cells

	Description		2018	2017	Variance
B1	Final Downstream Point Facility		AB GP 0001037 ...		
B2	Inlet Volume		877,489	0	877,489
B3	Outlet Volume		623,797	0	623,797
B4	Factor (Outlet/Intlet)	B3/B2	0.7109	0.0000	0.7109
B5	AB GS 0006455 - Outlet Volume	Petrinex Volume: 1,070	462,417	0	462,417
B6	Allowable GCA Volume	B5 * B4	328,727	0	328,727
	GCA Rate				
B7	2018 Actual Rate	C4 / B6	17.5430	0.0000	17.5430
B8	Escalation Factor (A2 = 20%)	B7 * (A2 / 100)	3.5086	0.0000	3.5086
B9	2019 Estimated Rate	B7 + B8	21.0516	0.0000	21.0516

Summary of Costs Allowable

	Description		2018	2017	Variance
C1	Total Operating Cost	D16	5,626,216	0	5,626,216
C2	Amortized Capital Cost	D11	0	0	0
C3	Return Of Average Capital (15%)	D18 * 0.15 * C5 / 12	140,655	0	140,655
C4	Total Cost	C1 + C2 + C3	5,766,871	0	5,766,871
C5	Number Of Operating Months		12	0	12

GCA3 – Unlicensed Compressor Station – Cont'd

Capital Additions/Retirements/Amortization

	Description		2018	2017	Variance
	Cumulative Capital				
D1	Beginning Capital		37508106	0	37,508,106
D2	Total Capital Additions	E1 [Cumulative]	0	0	0
D3	Total Capital Retirements	E2 [Cumulative]	0	0	0
D4	Net Capital Addition/Retirements	D2 - D3	0	0	0
D5	Ending Capital	D1 + D4	37,508,106	0	37,508,106
D6	Average Cumulative Capital	(D1 + D5) / 2	37,508,106	0	37,508,106
	Net Capital				
D7	Beginning Capital		0	0	0
D8	Total Capital Additions	E1 [Net]	0	0	0
D9	Total Capital Retirements	E2 [Net]	0	0	0
D10	Net Capital Addition/Retirements	D8 - D9	0	0	0
D11	Amortization	MIN(D7 + D8, (D5 * 0.05 * C5 / 12))	0	0	0
D12	Ending Capital	MAX(D7 + D10 - D11, 0)	0	0	0
D13	Average Net Capital	(D7 + D12) / 2	0	0	0
D14	Land		0	0	0
D15	Average Spare Parts Inventory		0	0	0
D16	Operating Allowance	D6 * (A1 / 100)	5,626,216	0	5,626,216
D17	1/6 Total Operating Cost	D16 / 6	937,703	0	937,703
D18	Total Net Average Capital	D13 + D14 + D15 + D17	937,703	0	937,703

GCA3 – Unlicensed Compressor Station – Cont'd

Capital Additions/Retirements

Del	AFE	AFE Description	Type	Cumulative Capital	Net Capital
<input type="checkbox"/>			ADDITIONS ▾		
<input type="checkbox"/>			ADDITIONS ▾		
<input type="checkbox"/>			ADDITIONS ▾		
<input type="checkbox"/>			ADDITIONS ▾		
<input type="checkbox"/>			ADDITIONS ▾		
E1		Total Capital Additions:		0	0
E2		Total Capital Retirements:		0	0

Add

Contact First Name:
 Contact Last Name:
 Contact Email:

Contact Phone Number:

Date/Time Prepared: Contact Information MUST be entered before you will be able to SUBMIT

Attachments

Document Type	Document Description	Source File	Date Attached	
CAPITAL GL ▾	AUBURN WHITEFISH CAP GL	JAN CAP GL ATTACH IOGC GCA.pdf	2019-01-30	Delete
OPERATING GL ▾	AUBURN WHITEFISH OP GL	JAN OP GL ATTACH IOGC GCA.pdf	2019-01-30	Delete
SCHEMATICS ▾	AUBURN WHITEFISH Schematic	JAN SCHM IOGC GCA.pdf	2019-01-30	Delete

GCA3 – Unlicensed Compressor Station – Cont'd

You can also choose to have Petrinex calculate the 2019 Estimate

Submission Status:

Percent Allowed (A1): 15%

Confirm Escalation Rate:

Rate (A2):

Comment:

2019 Estimate

Rate (\$/10 ³ M ³)	Calculated/Estimated	Start Date	End Date	Comments
201.7450	<input checked="" type="checkbox"/> Calculated	2019-01	2019-12	Estimate Calculated below

Add

GCA3 Battery with Flowline FULL






 AB BA: AB13 Aloha Resources Ltd. Quicklist:
 Name: Training

[\[IOGC Reporting\]](#) > [\[Gas Cost Allowance\]](#)

Query IOGC Gas Cost Allowance - GCA 3

Facility ID: AB BT 5220001	Flowline #: 20	Production Year: 2018 <input type="button" value="←"/> <input type="button" value="→"/>	<input type="button" value="A"/> <input type="button" value="V"/> <input type="button" value="A"/> <input type="button" value="V"/>
Name: Aloha West Gas Plant	Location: 03-13-13-025-05W5	Amendment #: 4 <input type="button" value="←"/> <input type="button" value="→"/>	
Operator: AB13 - Aloha Resources Ltd			
GCA Type: FULL	<input type="button" value="Go"/>		

Submission Status: APPROVED

Confirm Escalation Rate: Rate (A2): 15%
 Comment:

2019 Estimate

Rate (\$/10 ³ M ³)	Calculated/Estimated	Start Date	End Date	Comments
22.7331	<input checked="" type="checkbox"/> Calculated	2019-01	2019-12	Estimate Calculated below

GCA3 Battery with Flowline – GCA Type FULL – Cont'd

Allowable GCA Volume Calculation

Volume Summary - Final Downstream Point

	Description		2018	2017	Variance
B1	Final Downstream Point Facility		AB GP 0001037		
B2	Inlet Volume		877,489	0	877,489
B3	Outlet Volume		623,797	0	623,797
B4	Factor (Outlet/Intlet)	B3/B2	0.7109	0.0000	0.7109
B5	AB BT 5120001 - Outlet Volume	Petrinex Volume:	330,106	0	330,106
B6	Allowable GCA Volume	B5 * B4	234,669	0	234,669
	GCA Rate				
B7	2018 Actual Rate	C4 / B6	19.7679	0.0000	19.7679
B8	Escalation Factor (A2 = 15%)	B7 * (A2 / 100)	2.9652	0.0000	2.9652
B9	2019 Estimated Rate	B7 + B8	22.7331	0.0000	22.7331

Summary of Costs Allowable

	Description		2018	2017	Variance
C1	Total Operating Cost	F2	4,439,108	0	4,439,108
C2	Amortized Capital Cost	D11	28,656	0	28,656
C3	Return Of Average Capital (15%)	D17 * 0.15 * C5 / 12	171,155	0	171,155
C4	Total Cost	C1 + C2 + C3	4,638,919	0	4,638,919
C5	Number Of Operating Months		12	0	12

GCA3 Battery with Flowline – GCA Type FULL – Cont'd

Capital Additions/Retirements/Amortization

	Description		2018	2017	Variance
	Cumulative Capital				
D1	Beginning Capital		69,606,319	0	69,606,319
D2	Total Capital Additions	E1 [Cumulative]	286,560	0	286,560
D3	Total Capital Retirements	E2 [Cumulative]	0	0	0
D4	Net Capital Addition/Retirements	D2 - D3	286,560	0	286,560
D5	Ending Capital	D1 + D4	573,120	0	573,120
D6	Average Cumulative Capital	(D1 + D5) / 2	429,840	0	429,840
	Net Capital				
D7	Beginning Capital		15,939,170	0	15,939,170
D8	Total Capital Additions	E1 [Net]	286,560	0	286,560
D9	Total Capital Retirements	E2 [Net]	0	0	0
D10	Net Capital Addition/Retirements	D8 - D9	286,560	0	286,560
D11	Amortization	MIN(D7 + D8, (D5 * 0.05 * C5 / 12))	28,656	0	28,656
D12	Ending Capital	MAX(D7 + D10 - D11, 0)	530,136	0	530,136
D13	Average Net Capital	(D7 + D12) / 2	401,184	0	401,184
D14	Land		0	0	0
D15	Average Spare Parts Inventory		0	0	0
D16	1/6 Total Operating Cost	F2 / 6	739,851	0	739,851
D17	Total Net Average Capital	D13 + D14 + D15 + D16	1,141,035	0	1,141,035

GCA3 Battery with Flowline – GCA Type FULL – Cont'd

Capital Additions/Retirements

		AFE	AFE Description	Type	Cumulative Capital	Net Capital
		AFE5120001-20	AFE5120001 Additions	ADDITIONS	286,560	286,560
E1			Total Capital Additions:		286,560	286,560
E2			Total Capital Retirements:		0	0

GCA3 Battery with Flowline – GCA Type FULL – Cont'd

Direct Operating Costs

	Description		2018	2017	Variance
	Labour		1,347,496	0	1,347,496
	Materials		313,795	0	313,795
	Chemicals		156,898	0	156,898
	Transportation		402,393	0	402,393
	Contract Services		132,228	0	132,228
	Utilities		493,150	0	493,150
	Maintenance		887,374	0	887,374
	Automotive		0	0	0
	Insurance		0	0	0
	Property Taxes		302,220	0	302,220
	Surface Rentals		0	0	0
F1	SubTotal		4,035,554	0	4,035,554
<input checked="" type="checkbox"/>	Miscellaneous	You MUST Select this box to get Misc costs	0	0	0
<input checked="" type="checkbox"/>	Overhead	10% of F1 = 403,555	403,554	0	403,554
F2	Total Direct Operating Cost		4,439,108	0	4,439,108

Contact First Name: BOB

Contact Last Name: WHITE

Contact Email: BOB.WHITE@GCA.COM

Contact Phone Number: (403)555-1212

Date/Time Prepared: 2019-01-17 03:29:34

Attachments

Document Type	Document Description	Source File	Date Attached
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Final IOGC GCA Rate Approval






[Menu](#)
[Inbox](#)
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[Contacts](#)
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AB BA: AB13 Aloha Resources Ltd.
 Name: Training

Quicklist:

[\[IOGC Reporting\]](#) > [\[Gas Cost Allowance\]](#)

Query Final IOGC GCA Rate Approval

Submitting BA: AB13

Facility ID: AB BT 5120001

Name: Aloha West Gas Plant

Operator: AB13 - Aloha Resources Ltd

Name: Aloha Resources Ltd

Flowline #: 10

Location: 03-13-13-025-05W5

Production Year:

Amendment #:

Submission Status: APPROVED

Actual

Start Date: 2018-01 End Date: 2018-12

Facility ID	Facility Flowline	Name	Receiving Facility ID	Receiving Facility Flowline	Receiving Facility Name	Swing Percent	Adjusted Percent	Status	2018 Actual Rate (GCA3) (\$/10 ³ M ³)	Custom Processing Fee (GCA2) (\$/10 ³ M ³)	Adjusted 2018 Rate (\$/10 ³ M ³)
ABBT5120001	10	Aloha West ...	ABGP0001037		Aloha West ...		100	RATE CHANGE	11.6400		11.6400
ABGP0001037		Aloha West ...	ABGP0001037		Aloha West ...		100	APPROVED	73.7340		73.7340
ABGS0003746		Aloha West ...	ABGP0001037		Aloha West ...		100	APPROVED	10.3041		10.3041
ABBT5120001	10	Aloha West ...	ABGP0001037		Aloha West ...	100		RATE CHANGE			95.6781
Adjusted Rate for [AB13] - ALOHA RESOURCES LTD.						100					95.6781

Final IOGC GCA Rate Approval






 Menu Inbox Help Contacts Logout

AB BA: AB13 Aloha Resources Ltd.
 Name: Training

Quicklist:

[IOGC Reporting](#) > [Gas Cost Allowance](#)

Query Final IOGC GCA Rate Approval

Submitting BA: AB13
 Facility ID: AB BT 5120001
 Name: Aloha West Gas Plant
 Operator: AB13 - Aloha Resources Ltd

Name: Aloha Resources Ltd
 Flowline #: 10
 Location: 03-13-13-025-05W5

Production Year:
 Amendment #:

Submission Status: APPROVED

Estimate

Start Date: 2019-01 End Date: 2019-05

Facility ID	Facility Flowline	Name	Receiving Facility ID	Receiving Facility Flowline	Receiving Facility Name	Swing Percent	Adjusted Percent	Status	2019 Estimated Rate (GCA3) (\$/10 ³ M ³)	Custom Processing Fee (GCA2) (\$/10 ³ M ³)	Adjusted 2019 Rate (\$/10 ³ M ³)
ABBT5120001	10	Aloha West ...	ABGP0001037		Aloha West ...		100	RATE CHANGE	13.3860		13.3860
ABGP0001037		Aloha West ...	ABGP0001037		Aloha West ...		100	APPROVED	52.4260		52.4260
ABGS0003746		Aloha West ...	ABGP0001037		Aloha West ...		100	APPROVED	15.7562		15.7562
ABBT5120001	10	Aloha West ...	ABGP0001037		Aloha West ...	100		RATE CHANGE			81.5682
Adjusted Rate for [AB13] - ALOHA RESOURCES LTD.						100					81.5682

Start Date: 2019-06 End Date: 2019-12

Facility ID	Facility Flowline	Name	Receiving Facility ID	Receiving Facility Flowline	Receiving Facility Name	Swing Percent	Adjusted Percent	Status	2019 Estimated Rate (GCA3) (\$/10 ³ M ³)	Custom Processing Fee (GCA2) (\$/10 ³ M ³)	Adjusted 2019 Rate (\$/10 ³ M ³)
ABBT5120001	10	Aloha West ...	ABGP0001037		Aloha West ...		100	RATE CHANGE	13.3860		13.3860
ABGP0001037		Aloha West ...	ABGP0001037		Aloha West ...		100	APPROVED	52.4260		52.4260
ABGS0003746		Aloha West ...	ABGP0001037		Aloha West ...		100	APPROVED	16.0000		16.0000
ABBT5120001	10	Aloha West ...	ABGP0001037		Aloha West ...	100		RATE CHANGE			81.8120
Adjusted Rate for [AB13] - ALOHA RESOURCES LTD.						100					81.8120

Review of IOGC GCA Reports

Submit Report Request

Report:

- AB Crown Shippers' Balance to Crown Splits Imbalance Report
- Allocation - Static Factor Report
- Allocation - Variance Report
- Allocation - WIO Report
- APMC Transportation and Overdelivery Claims Report
- APMC Volume P/L Split Report
- Business Associate Report
- Facility Infrastructure Report
- Facility Operator Report
- IOGC Custom Processing Fee - GCA 2 Report
- IOGC Facility Cost Centre - GCA 1 Report
- IOGC Gas Costs Allowance - GCA 3 Report
- IOGC Gas Costs Allowance Summary Report
- Licence Report
- Oil Capability Delivery Report
- Oil Capability Producer Report
- Oil Sands Facility Activity Report
- Pipeline Split - CTP Operator Report
- Pipeline Split - Current Report
- Pipeline Split - Operator Report
- Pipeline Split - Owner Report
- Pipeline Split - Shipper/Buyer Report

Go

[Menu](#) [Inbox](#) [Help](#) [C](#)
[Top](#) [A](#)

Review of IOGC GCA Report Requests Cont'd

(This is going to be revised to allow request by date range)

Submit Report Request

Report:

Production Year:

Submitting BAs: All List

Facilities: All List

Report Format: PDF XML CSV

Note: This report will be queued for processing. You will receive an e-mail notification when the report is ready.

IOGC and Petrinex Contacts

IOGC

For questions related to the IOGC GCA policy items contact:

- Aryn Vassanji, MBA, CGA
• Supervisor, GCA
• Tel: 403-292-5629
- Dorrie Chevrier
• Gas Cost Allowance Analyst
• Tel: 403-292-5885
- Allison Monnery
• Gas Cost Allowance Administrator
• Tel: 403-292-6026

Petrinex

For questions related to the IOGC GCA submissions contact:

Sharon Rudyk, Industry Coordinator
(403) 297-3313
Sharon.Rudyk@gov.ab.ca

For information related to the use of Petrinex contact:

Petrinex Service Desk
(403) 297-6111 or 1-800-992-1144 Toll Free
petrinexsupport@petrinex.ca

Questions/Answers

All questions and answers will be posted to the Petrinex IOGC Inclusion Project Initiatives Page this week

Notes, Fixes and Information to Remember

Notes:

Presentation to be posted to Petrinex IOGC Inclusion Project Initiatives Pages on the Petrinex Website, sometime this week

CSV Upload Templates and Specifications will also be posted sometime this week

Job Aid – Petrinex Edit /Validation Rules Related to IOGC Gas Cost Allowance Submissions will be posted on the Initiatives Page, also this week

FIXES: [Fix promote to Production/dates in **BOLD RED below]**

[Any fix dates not noted will be decided as we go along]

Outstanding Issues to be corrected during the next couple of months:

GCA1 - Enhance Unlicensed Compressor Station warning message [this is a standard function]

GCA1- Adjusted Percent Default to 100 [Petrinex to auto populate this column with 100%
[March 7, 2019]]

Notes, Fixes and Information to Remember Cont'd

Fixes Cont'd

FCC Start date will be added to the top of the screens so that "as of" dates do not become confusing. **[April 4, 2019]**

GCA 1 - Termination Functionality to be fixed **[April 4, 2019]**

FCC Start date for Amendments – for WIO – to be within WIO section only **[April 4, 2019]**

GCA1 and GCA2 Error messages [for attachment requirements] will be updated **[April 4, 2019]**

GCA Final Approval – GCA Rate extract – some values are off **[March 7, 2019]**

GCA2 - Unable to upload GCA2 with Actual values in CSV file due to IGCA086 error **[March 7, 2019]**

DashBoard - Request to change dashboard default to (ALL) **[April 4, 2019]**

DashBoard - IOGC should not be able to see any GCAs in Open Status

GCA1 - Unable to Delete a GCA1 **[March 7, 2019]**

Notes, Fixes and Information to Remember Cont'd

Fixes Cont'd

GCA Summary report-the rate should not recalculate but should use the approved final rate, it includes some invalid XML tags **[March 7, 2019]**

In GCA 1, the well event links section filter is not working properly. **[March 7, 2019]**

in the GCA Final approval, the production period is not set correctly when navigating from the GCA Dashboard. **[March 7, 2019]**

Update to GCA1 Notification to include BA information - Notification sent to IOGC is missing BA ID **[April 4, 2019]**

Information to Remember

Only submissions received by May 31 will be eligible for the adjustments/revisions during the transition period ending December 2, 2019

Always check Year Month to be sure you are entering actual data for the correct year and therefore getting an estimate also for the correct year

Notes, Fixes and Information to Remember Cont'd

Information to Remember Cont'd

When you are entering FL numbers please remember that FL numbers 1-9 must NOT have a leading zero

When you are filling out your IOGC GCA forms please remember that any cells with existing zeros – you must delete the zero before you enter your data or else you might end up with a 6 figure number instead of a 5 figure number etc.

Unlicensed Compressor Stations to be set up as GS with FL # 990-999 [you choose]

Confirm Escalation rate – ONLY FOR THE DEFAULT of 15%

DO NOT FORGET to select the **Misc Box** on the GCA 3 or you WILL NOT GET IT.

If IOGC rejects your submission there will be comments in the rejection notice. Industry has 10 business days to revise and re-submit. If not IOGC has the option of doing the edit. But remember the sooner the better always!

Petrinex Business Desk 403-297-6111

THANK YOU

THANK YOU FOR YOUR TIME