



## Petrinex Information Bulletin 008

July 16, 2020

### IOGC Change Leader Email dated May 21, 2020 Sent from Petrinex Admin to IOGC Change Leaders

Subject: Petrinex Indian Oil and Gas Canada (IOGC Inclusion Project Update)

Dear Petrinex IOGC Change Leader,

Below is an overview of important Petrinex IOGC Inclusion Project (PIIP) reminders, updates and timing changes related to:

1. **IOGC Gas Cost Allowance** (Filing Deadline May 31, 2020);
2. **IOGC Product Price reporting in Saskatchewan** (Go-Live August 5, 2020 for July Production)\*;
3. **IOGC Royalty Tax Payer reporting in Alberta** (Go-Live August 5, 2020 for July Production)\*;
4. **IOGC Oil Valuation RTP and Oil Valuation Purchaser** in Alberta (Target Q4 2020);
5. **IOGC Invoices and Statements functionality** (Target Q4 2020)\*; and
6. **IOGC GCA enhancements** being promoted to Petrinex on June 3, 2020.

\*The PIIP [Industry Readiness Handbook](#) (available on the Petrinex/Initiatives/IOGC page); and the PIIP Industry Change Summary (Table 1.3a of the Handbook and attached to this email) have been updated to reflect these changes. Changes from previous versions highlighted in yellow.

Details on each of these changes are provided below:

#### 1. **IOGC Gas Cost Allowance (GCA) Filing Deadline May 31, 2020**

Reminder: May 31, 2020 is the deadline for filing of IOGC GCA submissions. Please see attached GCA Reminder Letter from IOGC.

#### 2. **IOGC Product Price reporting in Saskatchewan (Go-Live August 5, 2020 for July Production)**

For Saskatchewan, where leases require valuation to be determined on actual sales (vs. index), a new Petrinex IOGC screen/process will be used for the Royalty Tax Payer (RTP) to enter prices received for Gas/C5-SP/Cond, NGLs and Sulphur (if applicable).

If you have these types of Saskatchewan leases, you must file product pricing, through Petrinex by the 45<sup>th</sup> day (specifically, the 15<sup>th</sup> day of the second month) following the end of month of production. This deadline matches deadline for filing allocations. The first filing in Petrinex will be for July production and must be filed by September 15.

Training module development is underway and will be available prior to Go-live.

Note that the timing of implementation for product pricing for Alberta is unchanged and is targeted for Q4 2020.

### 3. IOGC Royalty Tax Payer reporting in Alberta (Go-Live August 5, 2020 for July Production)

AB Royalty Tax Payer functionality, a modification of the existing SK process, is being introduced in AB for operators to identify RTPs for production/sales on FN interest land.

The deadline for filing Alberta Royalty Tax Payer information is the 30<sup>th</sup> day of the month following the month of production. As such the first filing will be for July production and must be filed by the 30<sup>th</sup> of August. RTP information for all streams will be required for the first month (July). Since RTP information “rolls over” on a monthly basis, after July only changed RTP information needs to be filed.

Training module development is underway and will be available prior to go-live.

### 4. IOGC Oil Valuation RTP and Oil Valuation Purchaser in Alberta (Target Q4 2020)

**Oil Valuation – RTP (AB)** - The oil volume to be valued will be auto-populated based on volumes from Volumetrics and RTPs from RTP functionality. In OV-RTP, the RTP will identify the purchasers and the price received for their oil. This is a modification of the OV-RTP Saskatchewan functionality.

**Oil Valuation – Purchaser (AB)** - Purchasers identified in the OV-RTP functionality will report prices paid in a process similar to OV-Purchaser in SK.

Training module development is underway and will be available prior to go-live.

### 5. IOGC Invoices and Statements functionality (Target Q4 2020)

IOGC will begin to use Petrinex IOGC Invoice and Statements in Q4 2020. More information on the specifics will be provided later in the year.

### 6. IOGC GCA enhancements being promoted to Petrinex on June 3, 2020.

The following GCA enhancements will be promoted in Petrinex for GCA on June 3, 2020:

- a. add Comments field to GCA1, GCA2 and GCA3 - Online and Batch upload;
- b. add edits for GCA1s with flowline 770 and 880 series; and
- c. Remove End Date on the last estimate on the Final GCA extract, screen and Report.

The following additional IOGC GCA enhancement opportunities have been identified and will be reviewed in coming months:

- d. resolution of working interest owner impacts in situations where the operator cannot file due to insolvency;
- e. ability to submit a GCA2 where no GCA1 exists (related to d. above);
- f. GCA Groupings/Single Well Battery Groupings; and
- g. determine if FL 990, FL 770 and FL 880 [at BT, GS, GP and CS level] can be handled in a more straightforward manner.

If you have questions on how to use Petrinex for IOGC reporting please call the Petrinex Business Desk at 403-297-6111, toll-free at 1-800-992-1144 or [petrinexsupport@petrinex.ca](mailto:petrinexsupport@petrinex.ca).

Sharon Rudyk (403-297-3313), Industry Coordinator on the Petrinex Industry Team is available as a resource for IOGC filers.

Regards,

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