EDIT/VALIDATION RULES RELATED TO PIPELINE SPLIT SUBMISSIONS IN PETRINEX

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EDIT/VALIDATION RULES RELATED TO
PIPELINE SPLIT SUBMISSIONS IN PETRINEX

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1. MANAGE PIPELINE SPLITS EDITS

The jurisdiction is left blank to indicate all jurisdictions.

Data Element Name	Jurisdiction	Validation Rule	Result Type	Message	Message Number
Production Month		Must be reported as six-digit numeric field, formatted as YYYYMM, YYYY MM, YYYY-MM, YYYY/MM, YYYYM, YYYY M, YYYY-M or YYYY/M. Cannot be in the future	ERROR	Invalid production month [production month]	PLS003
Receiving facility Id	SK	Must be a valid facility identifier in database/infrastructure or a valid OOP facility or SK WI or SK MC or SK RM or SK RF	ERROR	Invalid Facility ID [receiving facility id].	PLS002
Receiving facility Id	MB	Must be a valid facility identifier in database/infrastructure or a valid OOP facility or MB WI or MB MC or MB RM or MB RF	ERROR	Invalid Facility ID [receiving facility id].	PLS002
Receiving facility Id	BC	Must be a valid facility identifier in database/infrastructure or a valid OOP facility or BC WI or BC MC or BC RM or BC RF	ERROR	Invalid Facility ID [receiving facility id].	PLS002
Receiving facility Id	AB	If AB facility, must be a valid facility identifier If SK facility, must be a valid facility identifier for Production Month from 2015-01.	ERROR	Invalid Facility ID [receiving facility id].	PLS002

Classification: Protected A

Data Element Name	Jurisdiction	Validation Rule	Result Type	Message	Message Number
		If BC facility, must be a valid facility identifier for Production Month from 2019-05. If MB facility, must be a valid facility identifier for Production Month from MB go-live date			
Receiving facility Id		Facility must be active	ERROR	Facility Id [facility id] has an operational status of [status]. The status must be ACTIVE for pipeline split reporting.	PLS123
Receiving facility id		Receiving and delivering facility IDs cannot be the same.		Receiving and delivering facility IDs cannot be the same.	PLS021
Receiving facility Id	AB	Must be the same as the CTP facility if the delivering facility is a pipeline or a terminal.	ERROR	The receiving facility [receiving facility id] and custody transfer point [CTP facility id] must be the same if the delivering facility is a pipeline or a terminal.	PLS133
Receiving facility Id	SK/BC/MB	Must be the same as the CTP facility if the delivering facility is a pipeline or a terminal.	ERROR	The receiving facility [receiving facility id] and custody transfer point [CTP facility id] must be the same if the delivering facility is a pipeline or a terminal.	PLS179
Receiving facility Id		Must be the same as the CTP facility if the delivering facility is a meter station.	ERROR	The receiving facility [receiving facility id] and custody transfer point [CTP facility id] must be the same if the delivering facility is a meter station.	PLS134
Receiving facility Id	AB	Do not allow a geothermal facility (AB GT) to participate in pipeline splits.	ERROR	Facility [receiving facility id] cannot participate in pipeline splits.	PLS196
Operator Id	AB	Must be the operator of the "Delivering facility", up to the 'Warning' of the monthly deadline associated with the closing of the Split (2 day period prior to the Pipeline Split Deadline on the Petrinex Calendar)	ERROR	Access denied. You are not identified as the operator of facility [facility id]	PLS004

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Data Element Name	Jurisdiction	Validation Rule	Result Type	Message	Message Number
Operator Id	AB	Must be the operator of either the "Delivering facility" "CTP" or the "Receiving facility", after the 'Warning' of the monthly deadline associated with the closing of the Split (2 day period prior to the Pipeline Split Deadline on the Petrinex Calendar)	ERROR	Access denied. You are not identified as the operator of facility [facility id]	PLS004
Operator Id	SK/BC/MB	Must be the operator of the "Delivering facility".	ERROR	Access denied. You are not identified as the operator of facility [facility id]	PLS004
Operator Id	AB	If the operator's BA status is 'amalgamated' or 'amalgamated/continued out' the production month must be less than or equal to the 'established date'	ERROR	The BA [operator id] is no longer valid. It has been amalgamated. The new ID is [amalgamator id]	PLS018
Operator Id	SK/BC/MB	If the operator's BA status is 'amalgamated' the production month must be less than or equal to the 'established date'	ERROR	The BA [operator id] is no longer valid. It has been amalgamated. The new ID is [amalgamator id]	PLS018
Delivering facility Id		Must be a valid facility.	ERROR	Invalid Facility ID [delivering facility id]	PLS002
Delivering facility Id		For online submission, if the operator is valid for the delivering facility: Must be a valid facility associated with the user ID as per security.	ERROR	Access denied. You are not authorized for facility [delivering facility id]. Please consult your organisation's security administrator (USA).	PLS185
Delivering facility Id		For Oil/LPG: Cannot be a meter station.	ERROR	The facility type for [delivering facility] cannot be a meter station.	PLS131
		For gas: Cannot be a pipeline or terminal		The facility type for [delivering facility] cannot be a pipeline or terminal.	PLS132
Delivering facility Id	AB	The delivering facility cannot be a pipeline terminal or meter station if the receiving facility is not the same as the CTP facility.		The cascaded facility identifier [delivering facility] cannot be a pipeline terminal or meter station.	PLS078
Delivering facility Id	SK/BC/MB	The delivering facility cannot be a meter station if the receiving facility is not the same as the CTP facility.		The cascaded facility identifier [delivering facility] cannot be a pipeline terminal or meter station.	PLS078

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Data Element Name	Jurisdiction	Validation Rule	Result Type	Message	Message Number
Delivering facility Id	SK/BC/MB	Pipeline splits with delivering facility PL,TM or GP cannot be edited.		Delivering Facility [delivering facility] with facility Type [delivering facility type] and Product [product] may not be edited.	PLS190
Delivering facility Id	AB	Do not allow a geothermal facility (AB GT) to participate in pipeline splits.	ERROR	Facility [delivering facility id] cannot participate in pipeline splits.	PLS196
Confirmation Number		Required if the CTP facility is lite participating.	WARNING	Missing [Confirmation Number]. This is required if the CTP facility is lite participating.	PLS125
Custody transfer point		Can't be empty	ERROR	The custody transfer point has not been entered.	PLS093
Custody transfer point	SK	Must be a valid facility or a valid OOP facility or SK WI or SK MC or SK RM or SK RF.	ERROR	Invalid Facility ID [CTP facility id]	PLS002
Custody transfer point	MB	Must be a valid facility or a valid OOP facility or MB WI or MB MC or MB RM or MB RF.	ERROR	Invalid Facility ID [CTP facility id]	PLS002
Custody transfer point	BC	Must be a valid facility or a valid OOP facility or BC WI or BC MC or BC RM or BC RF.	ERROR	Invalid Facility ID [CTP facility id]	PLS002
Custody transfer point	AB	If AB facility, must be a valid facility identifier If SK facility, must be a valid facility identifier for Production Month from 2015-01 If BC facility, must be a valid facility identifier for Production Month from 2019-05. If MB facility, must be a valid facility identifier for Production Month from MB go-live date	ERROR	Invalid Facility ID [CTP facility id]	PLS002

Classification: Protected A

Data Element Name	Jurisdiction	Validation Rule	Result Type	Message	Message Number
Custody transfer point	AB	If SK facility, must be the same as the receiving facility id if the receiving facility id is on the approved OOP CTP list for Production Month from 2015-01.	ERROR	The custody transfer point [CTP facility id] and receiving facility [receiving facility id] must be the same if the receiving facility is an Out of Province approved CTP facility.	PLS191
Custody transfer point	AB	For Oil/LPG: Facility [CTP id] is not a pipeline nor a terminal.	ERROR	Facility [CTP id] is not a pipeline nor a terminal.	PLS020
		For Gas: Facility [CTP id] is not a meter station.	ERROR	Facility [CTP id] is not a meter station.	PLS051
Custody transfer point	SK	For Oil/LPG: If not a valid OOP facility or SK WI or SK MC or SK RM or SK RF or SK BT, the facility [CTP id] must be a pipeline, or a terminal, or a waste plant Starting January 2019 production month, a custom treater (CT) can be entered as the CTP facility.	ERROR	Facility [CTP id] is not valid.	PLS170
		For Gas: Facility [CTP id] is not a meter station.	ERROR	Facility [CTP id] is not a meter station.	PLS051
Custody transfer point	MB	For Oil/LPG: If not a valid OOP facility or MB WI or MB MC or MB RM or MB RF or MB BT, the facility [CTP id] must be a pipeline, or a terminal, or a waste plant A custom treater (CT) can also be entered as the CTP facility.	ERROR	Facility [CTP id] is not valid.	PLS170
		For Gas: Facility [CTP id] is not a meter station.	ERROR	Facility [CTP id] is not a meter station.	PLS051
Custody transfer point	BC	For Oil/LPG: If not a valid OOP facility or BC WI or BC MC or BC RM or BC RF or BC BT, the facility [CTP id] must be a pipeline, or a terminal, or a waste plant or BC GP	ERROR	Facility [CTP id] is not valid.	PLS170
		For Gas: Facility [CTP id] is not a meter station.	ERROR	Facility [CTP id] is not a meter station.	PLS051

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Data Element Name	Jurisdiction	Validation Rule	Result Type	Message	Message Number
Custody transfer point	AB	For Oil/LPG: The custody transfer point and receiving facility must be the same if the receiving facility is a pipeline or a terminal.	ERROR	The custody transfer point [CTP id] and receiving facility [receiving facility id] must be the same if the receiving facility is a pipeline or a terminal.	PLS106
		For Gas: The custody transfer point and receiving facility must be the same if the receiving facility is a meter station.	ERROR	The custody transfer point [CTP id] and receiving facility [receiving facility id] must be the same if the receiving facility is a meter station.	PLS107
Custody transfer point	SK/MB	For Oil/LPG: The custody transfer point and receiving facility must be the same if the receiving facility is a pipeline, terminal, or a miscellaneous type.	ERROR	The custody transfer point [CTP id] and receiving facility [receiving facility id] must be the same if the receiving facility is a pipeline, terminal or a miscellaneous type.	PLS184
Custody transfer point	BC	For Oil/LPG: The custody transfer point and receiving facility must be the same if the receiving facility is a pipeline, terminal, gas plant, or a miscellaneous type.	ERROR	The custody transfer point [CTP id] and receiving facility [receiving facility id] must be the same if the receiving facility is a PL, TM, GP or Misc Type.	PLS184
Custody transfer point	SK/BC/MB	For Gas: The custody transfer point and receiving facility must be the same if the receiving facility is a meter station.	ERROR	The custody transfer point [CTP id] and receiving facility [receiving facility id] must be the same if the receiving facility is a meter station.	PLS107
Product		Must be a valid product.	ERROR	[product] is not a valid product	PLS005
Shipper Id		Must be a valid BA Id	ERROR	Invalid shipper id [shipper id]	PLS011
Shipper Id		Must be on the shipper list, if one exists	ERROR	Shipper [shipper id] and Contract Number [contract number] are not on the valid shippers list.	PLS045
Shipper Id		Duplicates of shipper id/contract number are not allowed.	ERROR	Shipper Id [shipper id] with contract number [contract number] already exists in the split.	PLS112
Shipper Id	AB	If the shipper's BA status is 'amalgamated' or 'amalgamated/continued out' the production month must be less than or equal to the 'established date'	ERROR	The BA [BA Id] is no longer valid. It has been amalgamated. The new ID is [New BA Id].	PLS018

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Data Element Name	Jurisdiction	Validation Rule	Result Type	Message	Message Number
Shipper Id	SK/BC/MB	If the shipper's BA status is 'amalgamated' the production month must be less than or equal to the 'established date'	ERROR	The BA [BA Id] is no longer valid. It has been amalgamated. The new ID is [New BA Id].	PLS018
Shipper Id	AB	For Gas: Shipper BA Id cannot be APMC.	ERROR	Shipper [BA Id] is not allowed in [product] pipeline splits.	PLS085
Shipper Id	AB	Only one APMC shipper is allowed	ERROR	Only 1 APMC Shipper Id [BA Id] is allowed	PLS066
Shipper Id	AB	Shipper APMC is not allowed in pipeline splits where Waste Plant is Receiving Facility	ERROR	Shipper <BA Id> [APMC] is not allowed in pipeline splits where waste plant is the receiving facility	PLS188
Shipper Id		If the CTP facility participation level is "full", the shipper list must be created by the CTP facility operator	ERROR	There is no forecasted shipper data listed for this pipeline split, contact the Receiving facility operator.	PLS148
Shipper Id		When user clicks on the owner button corresponding to the blank shipper field the error message should be displayed	ERROR	Shipper ID cannot be blank	PLS193
Nominated Volume		Must be a positive value, up to 8 digits long including one decimal place	ERROR	The volume must be a positive number not greater than 9999999.9.	PLS022
Nominated Energy		Must be a positive integer value, up to 9 digits long	ERROR	The energy must be a positive integer not greater than 999999999.	PLS080
Forecasted Volume		Must be a positive value, up to 8 digits long including one decimal place	ERROR	The volume must be a positive number not greater than 9999999.9.	PLS022
Estimated Volume		Must be a positive value, up to 8 digits long including one decimal place	ERROR	The volume must be a positive number not greater than 9999999.9.	PLS022
Estimated Energy		Must be a positive integer value, up to 9 digits long	ERROR	The energy must be a positive integer not greater than 999999999.	PLS080
Pipeline Split Imbalance Volume)		When submitting the split to Petrinex, a full sweep is done to check for balancing, etc. The balancing difference (Volume Requiring Split – Total Actual Volume) should equal 0 (zero).	WARNING	The balancing difference volume [pipeline split imbalance volume] of [product] from [delivering facility id] to [receiving facility id] for [production month] does not equal zero.	PLS046

Data Element Name	Jurisdiction	Validation Rule	Result Type	Message	Message Number
Pipeline Split Imbalance Volume		Full participation: When submitting the split to Petrinex, a full sweep is done to check for balancing, etc. The balancing difference (Volume Requiring Split – Total Actual Volume) should equal 0 (zero).	WARNING	The balancing difference volume [pipeline split imbalance volume] of [product] from [delivering facility id] to [receiving facility id] for [production month] does not equal zero. If this imbalance is not corrected by the pipeline split deadline this split data will not be included in the pipeline split reports.	PLS147
Pipeline Split Imbalance Energy		When submitting the split to Petrinex, a full sweep is done to check for balancing, etc. The balancing difference (Energy Requiring Split – Total Actual Energy) should equal 0 (zero).	WARNING	The balancing difference energy [pipeline split imbalance energy] of [product] from [delivering facility id] to [receiving facility id] for [production month] does not equal zero.	PLS081
Pipeline Split Imbalance Energy		Full participation: When submitting the split to Petrinex, a full sweep is done to check for balancing, etc. The balancing difference (Energy Requiring Split – Total Actual Energy) should equal 0 (zero).	WARNING	The balancing difference energy [pipeline split imbalance energy] of [product] from [delivering facility id] to [receiving facility id] for [production month] does not equal zero. If this imbalance is not corrected by the pipeline split deadline this split data will not be included in the pipeline split reports.	PLS149
Total Actual Volume		Must equal Volume Requiring Split if one already exists in Petrinex	ERROR	The Total Actual Volume of [product] from [delivering facility id] to [receiving facility id] for [production month] does not equal the Volume Requiring Split [volume requiring split record]	Not currently implemented in Petrinex
Total Actual Energy		Must be a positive integer value, up to 9 digits long	ERROR	The energy must be a positive integer less than 999999999	Not currently implemented in Petrinex
Split Status Flag)		Must be 'open' (unlocked) to be able to Edit.	ERROR	The specified split is locked.	PLS065

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Data Element Name	Jurisdiction	Validation Rule	Result Type	Message	Message Number
Split Security	AB	Only the top level delivering facility operator or the CTP facility operator can create the split after the deadline has passed.	ERROR	The pipeline split deadline has passed. No new pipeline split can be created for production month [production month].	PLS144
Split Security	SK/BC/MB	No pipeline split can be created after the deadline has passed for FULL participation. No exceptions are allowed.	ERROR	The pipeline split deadline has passed. No new pipeline split can be created for production month [production month].	PLS144
Shipper/Pipeline Contract		Length <= 20 characters	ERROR	The contract number cannot be more than 20 characters long.	PLS026
Shipper/Owner Contract		Length <= 20 characters	ERROR	The contract number cannot be more than 20 characters long.	PLS026
Owner Id		Must be a valid BA Id	ERROR	Owner Id [owner id] is not a valid BA Id.	PLS027
Owner Id	AB	If the owner's BA status is 'amalgamated' or 'amalgamated/continued out' the production month must be less than or equal to the 'established date'	ERROR	The BA [owner id] is no longer valid. It has been amalgamated. The new id is [amalgamator id].	PLS018
Owner Id	SK/BC/MB	If the owner's BA status is 'amalgamated' the production month must be less than or equal to the 'established date'	ERROR	The BA [owner id] is no longer valid. It has been amalgamated. The new id is [amalgamator id].	PLS018
Owner Id)	AB	Owner Id must be APMC Id if shipper is APMC	ERROR	Owner Id [owner id] must be APMC Id if shipper is APMC	PLS068
Owner Id	AB	APMC owner id is allowed only if the shipper is APMC	ERROR	APMC owner id [owner id] is allowed only if the shipper is APMC	PLS070
Owner Id	AB	For Gas: Owner BA Id cannot be APMC	ERROR	Owner [owner id] is not allowed in [product] pipeline splits.	PLS086
Owner Id		For Gas: Must be on the owner list, if one exists	ERROR	Owner [owner id] and Contract Number [contract number] are not on the valid shipper list.	PLS082
Owner Id	SK/BC/MB	Must be a valid BA Id with Corporate Status Index = Active.	ERROR	The Owner [BA Id] does not have an ActiveCorporate Status.	PLS187

Data Element Name	Jurisdiction	Validation Rule	Result Type	Message	Message Number
RTIK	SK/MB	RTIK indicator is only valid for Oil splits. Any value other than blank is invalid.	ERROR	RTIK is only valid for Oil Pipeline Splits	PLS171
RTIK	SK/MB	RTIK indicator may only be "Y", "N", or blank. If blank Petrinex will default to 'N'.	ERROR	RTIK value must be "Y", "N", or blank.	PLS172
First POS	SK/BC/MB	First POS indicator is only valid for Oil splits. Any value other than blank is invalid.	ERROR	First POS is only valid for Oil Pipeline Splits	PLS180
First POS	SK/BC/MB	First POS indicator may only be "Y", "N", or blank. If blank Petrinex will default to 'Y'.	ERROR	First POS value must be "Y", "N", or blank.	PLS181
Well	AB	If entered, and is an AB well id, it must be a valid well Id (exist in Petrinex), production entity (exist in Petrinex) or "AB MC" (not in Petrinex).	ERROR	[well id] is not a valid well Id or production entity.	PLS029
Well Id	AB	If entered the well must be active and linked to the delivering facility.	ERROR	Invalid Well ID [well id]. Only active wells linked to the delivering facility [delivering facility id] can be entered.	PLS030
Stream Id	SK	Oil Split: If entered, must be a valid unit id (exists in Petrinex). All other Splits: If entered, and is a SK well id, it must be a valid well Id (exist in Petrinex), SK production entity (exist in Petrinex) or "SK MC".	ERROR	[stream id] is not valid.	PLS173
Stream Id	MB	Oil Split: If entered, must be a valid unit id (exists in Petrinex). All other Splits: If entered, and is a MB well id, it must be a valid well Id (exist in Petrinex), MB production entity (exist in Petrinex) or "MB MC".	ERROR	[stream id] is not valid.	PLS173

Classification: Protected A

Data Element Name	Jurisdiction	Validation Rule	Result Type	Message	Message Number
Stream Id	BC	Oil Split: If entered, must be a valid unit id (exists in Petrinex). All other Splits: If entered, and is a BC well id, it must be a valid well Id (exist in Petrinex), BC production entity (exist in Petrinex) or "BC MC".	ERROR	[stream id] is not valid.	PLS173
Stream Id	SK/BC/MB	If a well is entered, the well must be active and linked to the delivering facility.	ERROR	Invalid Well ID [well id]. Only active wells linked to the delivering facility [delivering facility id] can be entered.	PLS030
Stream Id	SK/MB	If Stream Id is entered, RTIK must not be checked (not = "Y").	ERROR	Stream Id is not valid when RTIK is selected.	PLS174
Owner's Volume		Must be a positive value, up to 8 digits long including one decimal place	ERROR	The volume must be a positive number not greater than 9999999.9.	PLS022
Owner's Energy)		Must be a positive integer value, up to 9 digits long	ERROR	The energy must be a positive integer not greater than 999999999.	PLS080
Purchaser Id		If entered, must be a valid/active BA Id.	ERROR	Purchaser Id [purchaser id] is not a valid BA Id.	PLS028
Purchaser Id	SK/BC/MB	Oil Splits: Is required to be entered unless the split is for load oil or miscellaneous sales activity: RM, WI, MC, RF, BT. The case of a pipeline split submitted for a delivery from a current jurisdiction battery to an out of province battery is an exception from this list and requires a purchaser.	ERROR	Purchaser Id cannot be blank.	PLS175
Purchaser Id	AB	If the purchaser's BA status is 'amalgamated' or 'amalgamated/continued out' the production month must be less than or equal to the 'established date'	ERROR	The BA [purchaser id] is no longer valid. It has been amalgamated. The new id is [amalgamator id].	PLS018
Purchaser Id	SK/BC/MB	If the purchaser's BA status is 'amalgamated' the production month must be less than or equal to the 'established date'	ERROR	The BA [purchaser id] is no longer valid. It has been amalgamated. The new id is [amalgamator id].	PLS018

Data Element Name	Jurisdiction	Validation Rule	Result Type	Message	Message Number
Purchaser Id		Must be a valid BA Id with Corporate Status Index = Active.	ERROR	The Purchaser [purchaser id] does not have an Active Corporate Status.	PLS195
Owner allocation detail row	AB	Duplicate key not allowed.	ERROR	The Owner Id [owner id] already exists for Shipper Id [contract number] with the Well Id [well id], Owner Contract Number [contract number], and Purchaser Id [purchaser id].	PLS072
Owner allocation detail row	SK/BC/MB	Duplicate key not allowed.	ERROR	The Owner Id [owner id] already exists for Shipper Id [contract number] with the Stream Id [stream id],Owner Contract Number [contract number], and Purchaser Id[purchaser id].	PLS177
Other Facility Id		Must be a valid facility.	ERROR	The facility type for cascaded facility id [other facility id] is not valid.	PLS079
Other Facility Id*)*	AB	Facility Id cannot be for PL, TM or MS (pipeline/terminal/meter station).	ERROR	The delivering facility [cascaded facility id] of a cascade split cannot be a pipeline, terminal or meter station.	PLS136
Other Facility Id	SK/BC/MB	For product GAS, Facility Id cannot be for PL, TM or MS (pipeline/terminal/meter station).	ERROR	The delivering facility [cascaded facility id] of a cascade split cannot be a pipeline, terminal or meter station.	PLS182
Other Facility Id		If entering an OOP facility id, the sub-facility type must be valid.	ERROR	The facility type for cascaded facility id [other facility id] is not valid.	PLS079
Other Facility Id		Facility Id must be unique.	ERROR	The cascade facility id [other facility id] already exists in the list of cascaded facilities.	PLS073
Other Facility Id		Delivering facility and other facility IDs cannot be the same.	ERROR	Delivering facility and other facility IDs cannot be the same.	PLS164
Other Facility Id		The cascading facility cannot be an OOP facility.	ERROR	An out of province facility [cascading facility id] cannot cascade to another facility.	PLS135
Other Facility Id	AB	The cascading facility cannot be a pipeline, terminal, or meter station.	ERROR	For Oil/LPG: A pipeline or terminal [cascading facility id] cannot cascade to another facility.	PLS139

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Data Element Name	Jurisdiction	Validation Rule	Result Type	Message	Message Number
				For Gas: A meter station [cascading facility id] cannot cascade to another facility.	PLS140
Other Facility Id		For OIL splits, the cascading facility split cannot be a split for a PURREC pipeline split as defined in database table vprVolRequireValuationT860. **SK/MB Exception**: This rule is not checked when Custody Transfer Point is CT or WP.	ERROR	Split cannot be cascaded to another facility.	PLS178
Other Facility Id	SK/BC/MB	The cascaded facility cannot be the same as the delivering, receiving, CTP facility ID to avoid circular reference	ERROR	Split cannot be cascaded to the delivering, receiving or CTP facility ID.	PLS183
Other Facility Id	AB	Do not allow a geothermal facility (AB GT) to participate in pipeline splits.	ERROR	Facility [other facility id] cannot participate in pipeline splits.	PLS196
Other Facility Volume		Must be a positive value, up to 8 digits long including one decimal place	ERROR	The volume must be a positive number not greater than 9999999.9	PLS022
Other Facility Energy		Must be a positive integer value, up to 9 digits long	ERROR	The energy must be a positive integer not greater than 999999999.	PLS080
OOP Operator		If the Other Facility Id is for an OOP facility, the OOP Operator must be entered.	ERROR	Out of province facility identifier [facility id], requires the BA Id of the Operator to be entered.	PLS074
OOP Operator		If the Other Facility Id is for a within province facility, the OOP Operator must be blank.	ERROR	When cascading to a within province facility [other facility id], the OOP Operator value must be blank.	PLS075
OOP Operator		If entered, must be a valid/active BA Id.	ERROR	The OOP Operator [BA Id] is not a valid/active BA Id.	PLS076
OOP Operator	AB	If the OOP Operator's BA status is 'amalgamated' or 'amalgamated/continued out' the production month must be less than or equal to the 'established date'	ERROR	The OOP Operator [BA Id] is no longer valid. It has been amalgamated. The new id is [New BA Id].	PLS077

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Data Element Name	Jurisdiction	Validation Rule	Result Type	Message	Message Number
OOP Operator	SK/BC/MB	If the OOP Operator's BA status is 'amalgamated' the production month must be less than or equal to the 'established date'	ERROR	The OOP Operator [BA Id] is no longer valid. It has been amalgamated. The new id is [New BA Id].	PLS077
Cascade Validation		Submission must not create invalid data.	WARNING	For Oil: The volume requiring split was changed to [volume].	PLS099
Cascade Validation		Submission must not create invalid data.	WARNING	For Gas: The energy requiring split was changed to [energy].	PLS100
Cascade Validation		Submission must not create invalid data.	WARNING	For Gas: The volume requiring split was changed to [volume] and the energy requiring split to [energy].	PLS108
Cascade Validation		Submission must not create invalid data.	WARNING	A cascade split was created with VRS equal to [volume].	PLS137
Cascade Validation		Submission must not create invalid data.	WARNING	A cascade split was created with VRS equal to [volume] and ERS equal to [energy].	PLS138
Cascade Validation		Cascaded facility must not exist as a cascade in more than two splits when shipper lists are not identical.	ERROR	Facility [cascaded facility id] already exists as a cascade in another split [split key] with a different shipper list.	PLS145

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