



Learning Aid: Public Data – Conventional Volumetrics Report



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Table of Contents

| | |
|---------------------------------------------------|----|
| Introduction..... | 3 |
| Scheduling and Timing..... | 3 |
| Downloads..... | 4 |
| Data Fields | 5 |
| Open and Save Document as Excel Spreadsheet | 7 |
| Facility Codes..... | 8 |
| Volumetric Product Codes..... | 9 |
| Activity Codes..... | 11 |
| Glossary Terms..... | 12 |



The goal of this document is to provide the details for the conventional volumetric information accessed from the Petrinex public data page.

Introduction

Conventional volumetric (excluding Waste Plant and Oil Sands) information defined in this document can be accessed by the public through the Public Data link on the Petrinex web site.

Current production year plus past four production years conventional volumetric data is provided. Rolling window is on a yearly basis based on production month.

For example, all the volumetric data files for production year 2014 will be unavailable after 2019-01 volumetric monthly deadline and new column for production year 2019 will be added. Files will be split based on the production month. Each downloadable file will contain one production month volumetric data submitted in Petrinex as of the file creation date.

Volumetric data protection rules are applied here.

Note: Currently the scope of the output file is only Alberta data.

Scheduling and Timing

The process to generate conventional volumetric data will be run monthly on the volumetric monthly deadline night.

A conventional volumetric data file for a production month will be regenerated immediately when for the production month

- A well is changed from non-confidential to confidential.
- A facility is changed from non-experimental to experimental.
- A well that has confidential type = confidential or confidential below is linked to a facility with a sub type.
 - Gas Test (subtype 371)
 - Drilling/Completing (subtype 381)



Downloads

This report will be available to download in Comma-Separated Value (CSV) and Extensible Markup Language (XML) formats.

Users downloading reports for personal use should request the CSV format, This format can be imported to and exported from programs that store data in tables, such as Microsoft Excel. For further information on creating an excel spreadsheet from CSV see the section below titled “Open and Save CSV Document as Excel Spreadsheet”.

Users downloading report to upload into other systems should request the XML format. This format shares both the format and the data using standard ASCII text. A XML format is similar to HTML.



Data Fields

| Data Element Name | Data Type | Length | Description | Data Protection |
|-----------------------------------|------------|--------|-------------------------------------------------------------------------------------|--------------------------|
| Production Month | gYearMonth | 7 | Year month (YYYY-MM) for production month | |
| Operator BA ID | String | 20 | Operator ID (Code) of the reporting facility for the production month | |
| Operator Name | String | 150 | BA name of the reporting facility operator for the production month | |
| Reporting Facility ID | String | 20 | Unique identifier of the reporting facility | Row based rules applied |
| Reporting Facility Province/State | String | 2 | Province/State for the Reporting Facility | |
| Reporting Facility Type | String | 2 | Type for the Reporting Facility | |
| Reporting Facility Identifier | String | 7 | Numeric component of the unique identifier for the Reporting Facility | |
| Reporting Facility Name | String | 60 | Facility Name of the reporting facility | |
| Reporting Facility SubType | String | 3 | Sub-Type Code indicating purpose of facility | |
| Reporting Facility SubType Desc | String | 60 | Sub-Type description | |
| Reporting Facility Location | String | 20 | Facility Location is made up of: legal subdivision-section-township-range-meridian. | |
| Facility Legal Subdivision | String | 2 | The DLS Legal Subdivision designation for the location of a facility. | |
| Facility Section | String | 2 | The DLS Section designation for the location of a facility. | |
| Facility Township | String | 3 | The DLS Township designation for the location of a facility. | |
| Facility Range | String | 2 | The DLS Range designation for the location of a well. | |
| Facility Meridian | String | 2 | The DLS Meridian designation for the location of a facility. | |
| Submission Date | Date | 10 | Last updated date (YYYY-MM-DD) | |
| Activity ID | String | 12 | Activity code | |
| Product ID | String | 12 | Product code | |
| From/To ID | String | 20 | Unique identifier of the From/To facility or well | From/To ID rules applied |
| From/To ID Province/State | String | 2 | Province/State for the From/To ID | |
| From/To ID Type | String | | Type for the From/To ID | |



| Data Element Name | Data Type | Length | Description | Data Protection |
|-----------------------|-----------|--------|---------------------------------------------------------------|---------------------|
| | | 2 | | |
| From/To ID Identifier | String | 16 | Numeric component of the unique identifier for the From/To ID | |
| Volume | Decimal | (13,3) | Volume of product (m3 for liquids, e3m3 for gas) | |
| Energy | Decimal | (13,3) | Energy of gas (GJ) | |
| Hours | Integer | 3 | Hours of production or injection. | Hours rules applied |
| CCI Code | string | 1 | Consecutive Concurrent Injection indicator. | |
| Proration Product | string | 12 | Product which Proration Factor is applied to | |
| Proration Factor | Decimal | (6,5) | Proration Factor for the product | |



Open and Save Document as Excel Spreadsheet

You have selected the Conventional Volumetrics Report and your download format (CSV or XML). When you receive the download you should save your report in your directory by clicking the “arrow” beside save to open the Save As option to save this report in your personal directory.



Note: The file that you save will be a zipped file (.zip). When you click on the file name it will open the zip file and present the requested report(s) which you will need to save to your personal directory.

When you open your csv report, you will notice that all of the preceding zero's in any of the data has been lost. Example BA Code 0123 would show as 123, Facility Identifier 0000123 would show as 123. You need to create a worksheet in text in order to sort and filter your report as necessary.

- a. Open a new Excel worksheet, and click on **Data** to import your saved report into this new worksheet.
- b. Click **From Text** to open the Import Text file window
- c. Highlight the document that you previously saved and click **Import**.
- d. This opens the Text Import Wizard:
 1. Click the radio button – **Delimited** and click **Next**
 2. Change the radio button under Delimiters from Tab to **Comma** and click **Next**.
 3. You will want to change all of the columns to be Text rather than General. To do this – Hold down the Shift Key and using the scroll bar on the bottom bring it as far to the right as you can. This will highlight all of the columns.
 4. Click the radio button **Text**
 5. Click **Finish**
 6. You are now asked where you want to put the data? Click the radio button – **Existing Worksheet** and click **OK**.
 7. Save the new worksheet as a .XLSX or .XLS file.



Facility Codes

| Facility Code | Description |
|---------------|-----------------------------|
| BT | Battery |
| CS | Compressor Station |
| CT | Custom Treating Facility |
| GP | Gas Plant |
| GS | Gas Gathering System |
| IF | Injection/Disposal Facility |
| MS | Metering Station |
| OS | Oil Sands Processing Plant |
| PL | Pipeline |
| RF | Refinery |
| TM | Terminal |
| WP | Waste Plant |
| WS | Water Source |



Volumetric Product Codes

| General Information | | |
|---------------------|--------------------------------|--------------------------|
| Product Code | Unit of Measurement | Description |
| ACGAS | 10 ³ m ³ | Acid Gas |
| AIR | 10 ³ m ³ | Air |
| BRKWTR | m ³ | Brackish Water |
| C1-MX | m ³ | Methane Mix |
| C2-MX | m ³ | Ethane Mix |
| C2-SP | m ³ | Ethane Spec |
| C3-MX | m ³ | Propane Mix |
| C3-SP | m ³ | Propane Spec |
| C4-MX | m ³ | Butane Mix |
| C4-SP | m ³ | Butane Spec |
| C5-MX | m ³ | Pentanes Mix |
| C5-SP | m ³ | Pentanes - Spec |
| C6-MX | m ³ | Hexane Mix |
| C6-SP | m ³ | Hexane Spec |
| CO2 | 10 ³ m ³ | Carbon Dioxide |
| CO2-MX | m ³ | Carbon Dioxide Mix |
| COND | m ³ | Condensate |
| DIESEL | m ³ | Diesel Oil |
| ENTGAS | 10 ³ m ³ | Entrained Gas |
| FSHWTR | m ³ | Fresh water |
| GAS | 10 ³ m ³ | Gas |
| IC4-MX | m ³ | Iso-Butane Mix |
| IC4-SP | m ³ | Iso-Butane Spec |
| IC5-MX | m ³ | Iso-Pentane Mix |
| IC5-SP | m ³ | Iso-Pentane Spec |
| LITEMX | m ³ | Lite Mix |
| N2 | 10 ³ m ³ | Nitrogen |
| NC4-MX | m ³ | Normal Butane Mix |
| NC4-SP | m ³ | Normal Butane Spec |
| NC5-MX | m ³ | Normal-Pentane Mix |
| NC5-SP | m ³ | Normal-Pentane Spec |
| O2 | 10 ³ m ³ | Oxygen |
| OIL | m ³ | Crude Oil, Crude Bituman |
| SAND | m ³ | Sand |
| SBASE | tonnes | Sulphur – Basepad |



| General Information | | |
|----------------------------|--------------------------------|--------------------|
| Product Code | Unit of Measurement | Description |
| SBLOC | tonnes | Sulphur – Block |
| SFORM | tonnes | Sulphur – Formed |
| SLATE | tonnes | Sulphur – Slate |
| SMOLT | tonnes | Sulphur – Molten |
| SOLV | 10 ³ m ³ | Solvent |
| SPRILL | tonnes | Sulphur – Prill |
| STEAM | | Steam |
| SUL | tonnes | Sulphur |
| SYNCRD | m ³ | Synthetic Crude |
| WASTE | m ³ | Waste |
| WATER | m ³ | Water |



Activity Codes

| Activity Code | Description | Valid Facility Types |
|----------------------|----------------------------------|-----------------------------|
| <i>DIFF</i> | <i>Difference</i> | <i>All except WP</i> |
| <i>DISP *</i> | <i>Disposition</i> | <i>All</i> |
| EMIS | Emission | <i>All except WP</i> |
| FLARE | Flare | All except WP |
| FLARWAST | Flared or Wasted | OS |
| FRAC | Fractionate | GP |
| FUEL | Fuel | All |
| FURPROC | Further Processing | OS |
| <i>IMBAL</i> | <i>Imbalance</i> | <i>All</i> |
| INJ | Injection | IF |
| INVADJ | Inventory Adjustment | All |
| INVCL | Inventory Close | All |
| <i>INVOP</i> | <i>Inventory Open</i> | <i>All</i> |
| LDINJ | Load injection | BT, GS |
| LDINVADJ | Load inventory adjustment | BT, GS |
| <i>LDINVCL</i> | <i>Load inventory close</i> | <i>BT, GS</i> |
| <i>LDINVOP</i> | <i>Load inventory open</i> | <i>BT, GS</i> |
| LDREC | Load recovered | BT, GS |
| MINED | Oil Sands Mined | OS |
| PLTUSE | Plant Use | IF, OS |
| <i>PROC</i> | <i>Process to create product</i> | <i>GP, GS, OS</i> |
| PROD | Production | BT, GS, OS |
| <i>PURDISP *</i> | <i>Purchase Disposition</i> | <i>All except WP</i> |
| PURREC | Purchase Receipt | <i>All except WP</i> |
| REC | Receipt | All |
| RECYC | Recycle | IF |
| <i>SHR</i> | <i>Shrinkage</i> | <i>BT, CT, GP, PL, TM</i> |
| SHUTIN | Shut in | All |
| UTIL | Utilities | IF |
| VENT | Vent | All except WP |



Glossary Terms

AER: Alberta Energy Regulator (Website: <http://aer.ca/>)

CONFIDENTIALITY: Wells have a status for confidentiality (known as well confidentiality, geological confidentiality or licenced confidentiality).

- **CONFIDENTIAL:** Outside all AER designated pools or inside a Confidential AER designated pool.
- **CONFIDENTIAL BELOW:** Inside Non-Confidential AER designated pool but drilling to deeper horizons.
- **NON-CONFIDENTIAL:** Inside Non-Confidential AER designated pool at or near expected Total Depth (TD) of well or inside Oil Sands Area with production of crude bitumen.

DATA PROTECTION RULES:

- **Row Based Rules:**
 - If a reporting facility is an experimental confidential facility for a production month, only facility identification information for the production month will be included in the extract file
 - If a reporting facility type is a TM (Terminal), MS (Meter Station), GP (subtype 407-Gas Plant Fractionation), PL (Pipeline), CT (Custom Treating) or RF (Refinery), the facility identification information and the volumetric data will not be included in the extract file. (As per Security Blanket; See Petrinex Tip - [Access to Gross Volumetric Data \(Security Blanket\) dated May 28, 2018](#))
 - Volumetric rows that are for instream component (ISC) products will not be included in the extract file.
 - If a reporting facility is a Gas Test (subtype 371) or Drilling/Completing (subtype 381) facility and it has confidential wells (Confidential or Confidential Below) linked to it for a production month, the volumetric data for the facility and production month will not be included in the extract file. (It will behave similarly to the experimental confidential facilities.)



- **From/To ID Rules:**
 - The From/To ID field will be displayed as “****” and the volumes for the submission (production month and reporting facility ID) will be summed up by product and activity when the From/To IDs are either:
 - Experimental confidential facility.
 - Unlinked experimental confidential well.
 - A Gas Test (subtype 371) or Drilling/Completing (subtype 381) facility that has confidential wells (Confidential or Confidential Below) linked to it for the production month.
 - For activity DISP, the From/To ID field will be displayed as “****” and the volumes for the submission (production month and reporting facility ID) will be summed up by product when the From/To IDs are either:
 - Facility type TM, MS, GP (subtype 407), PL, CT, WP or RF (As per Security Blanket; See Petrinex Tip - [Access to Gross Volumetric Data \(Security Blanket\) dated May 28, 2018](#))
 - 4- or 2-character miscellaneous code (e.g. AB, TX, ABRC, BCLF).

- **Hours Rules:**
 - If a well (From/To field) is a confidential or confidential below well for a production month, the hours field will be displayed as “****” in the downloadable files.

EXPERIMENTAL CONFIDENTIAL: Within an experimental scheme (a scheme or operation for the recovery or processing of oil or gas, including the drilling and completion of wells for production or injection, that uses methods that are untired and unproven in that particular application), to which the AER has granted confidentiality.

PUBLIC DATA: Also known as “non-operator data” refers to Petrinex data available to non-operators in Petrinex.