



Registry Tip

New PRA Notification for Wells Reporting SHUT IN for 12 Consecutive Months.

Release/Revision Date	Location of Change in this Document	Comment
September 23, 2011		Initial Release

Audience: All Stakeholders

Purpose: To enhance Industry awareness to ERCB *Directive 007 Volumetric and Infrastructure Requirements* and *Directive 013 Suspension Requirements for Wells*, the Registry will generate a monthly notification to the operator and the licensee of wells that have reported a volumetric activity of 'Shut In' for 12 consecutive months.

Background: ERCB *Directive 007 and Directive 013* identify that all inactive wells must be suspended. Inactive wells are defined as those where no production or injection has taken place in the previous 12-month period.

Note: A well status of suspended is submitted on the Petroleum Registry; the well licence suspension is submitted to the ERCB through the Digital Data Submission System (DDS).

Procedure: When a well volumetric activity of 'Shut In' is submitted to the Registry for 12 consecutive months, a notification will be generated to the operator and the licensee:

"All inactive wells must be suspended. See *Directive 013: Suspension Requirements for Wells*. The following list of wells licensed to (licensee BA Code)



has reported an activity of SHUT IN for 12 or more consecutive months:

Well ID ABWlxxxxxxxxxxWxxx

Well ID ABWlxxxxxxxxxxWxxx...”

These notifications will be generated at the monthly ERCB Volumetric Deadline.

Key Principles:

Operators and or the licensee of these wells are required to investigate the current well status and well licence status to make changes as appropriate. The Well-Licence Status Matrix on the ERCB website may be used to assess the alignment of these statuses:

http://www.ercb.ca/docs/data/well-lic/Well_Licence_StatusMatrix.xls

More information:

Please contact the PA Help Desk.

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