

## New Alberta Public Data NGL and Marketable Gas Volumes Report

Jurisdiction	Release/Revision Date	Location of Change in this Document	Comment
AB	February 29, 2024	Key Principles	Updated information on source of the data
AB	February 15, 2024	Key Principles	10 years of data is now published to the AB Public Data Access web page
AB	February 13, 2024		Initial Release

**Audience:** All Alberta Stakeholders

**Purpose:** To inform Alberta stakeholders and public users that a new public report containing NGL volumetric submissions and stream allocation information from Petrinex is available on the [Petrinex Alberta Public Data Access](#) website page.

### Key Principles:

The new **NGL and Marketable Gas Volume Report** was designed at the request of Industry (represented by CAPP and EPAC) to provide a more complete and granular profile of all the hydrocarbon volumes being delivered from each wellbore, supplementing the existing reporting of wellhead volumes. The data will be available from January 2014 onwards with files split based on production month (each downloadable file will contain one production month of data).

The increased transparency resulting from this data being available within the public domain will benefit a broad cross-section of industry stakeholders in a variety of impactful ways, notably:

1. Improvement in technical understanding of the reservoir;
2. More complete economic valuation of capital investment decisions;
3. Gross Override Royalty Rate (GORR) and Freehold royalty owners can confirm that the volumes they are being paid royalties on are accurate.

The report displays the volumetric gas production volumes and the net NGL and marketable gas allocated back to the well IDs.

**Note:** The NGL & Marketable Gas Volume Report data is triggered by allocation submission(s) reported to Alberta Energy and Minerals (AEM) for various streams for a particular production month. If there are no allocations submitted for the stream ID then the stream (WI, UN, WG etc.) will not appear on the report even though there may be production reported to the Alberta Energy Regulator (AER) at the well.



# TIP

Petrinex security rules have been applied to this report including:

- **Row Based Rules:**
  - If a reporting facility is an experimental confidential facility for a production month, only facility identification information for the production month will be included in the extract file.
  - Confidential and experimental data is excluded from the report.
  - A change from non-confidential to confidential or non-experimental to experimental is updated near real time.
  - A change from confidential to non-confidential or experimental to non-experimental is updated during the monthly refresh.
  
- **Well ID Rules:**
  - If a Well ID is an experimental confidential well for a production month, this will be excluded for the production month from the report.
  - Units and Well Groups are excluded from this rule as the report will only show the total production volume and a single row for each unit and well group allocations.

For additional information on this report, please refer to the [Learning Aid: NGL and Marketable Gas Volumes](#).

**More information:**

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