TIP

Infrastructure Reports

Jurisdiction	Release/Revision Date	Location of Change in this Document	Comment
AB/SK/BC/MB	November 4, 2024		Initial Release

Audience: All Petrinex users who require infrastructure information.

Purpose:
This tip outlines the purpose of each of the various infrastructure reports available in Petrinex.

Key Principles:

Business Associates (BAs) within Petrinex have access to various infrastructure reports to confirm data that has been submitted by themselves as the operator/licensee or by the applicable Regulatory and Royalty Ministry(s) in each jurisdiction.

Infrastructure reports can be used to confirm that the data matches what is in Industry systems and to look up information needed for related reporting to other BAs wells, facilities etc.

All the reports listed below can be requested "on request" using the Petrinex Submit Report Request functionality by an authorized user. The requested report will be available during the day unless the request is too large which will move it to the overnight queue and available the next morning.

All infrastructure reports have a save report function allowing the report parameters to be saved and updated for future similar requests. All infrastructure reports are available in three formats CSV, PDF, and XML, except for the Facility Infrastructure Report which is only available in CSV and the Gas Oil Ratio report is not available in XML.

Infrastructure data is generally available to all BAs with access to Petrinex however subject to the individual jurisdiction confidentiality rules implemented within Petrinex.

1.   Business Associate Report

The **Business Associate Report** is available in all jurisdictions and details information regarding BAs provided to Petrinex by Alberta Energy and Minerals (AEM), Alberta Energy Regulator (AER), Saskatchewan Energy and Resources (SER), British Columbia Finance (BCFIN), British Columbia Energy Regulator (BCER) and Manitoba Ministry of Economic Development, Investment, Trade and Energy Resources (MBEDITER).

This report can be used by Industry to display the BA role, role start date and end date, corporate status and Petrinex status information.

2.   DCC Petrinex Licence C* Report

The **DCC Petrinex License C* Report** is available in Alberta only. This report is only available to the licensee and provides details via the selected license numbers regarding the dollar amount drawn down (used), the remaining balance for C* and C* ERP and the wells linked to the applicable license. The report also lists the status month to show changes to the amounts over time. The initial C* amounts are submitted to Petrinex by Industry, the Alberta Energy and Minerals (AEM) supplies the draw down and remaining balance information.

This report can be used by Industry to confirm information used by the AB government to calculate the applicable Crown royalties.

3.   Facility Infrastructure Report

The **Facility Infrastructure Report** is available in all jurisdictions and displays all existing information reported for all facilities in Petrinex. This report is only available in CSV format. In Alberta and Saskatchewan, users have the option to request only the Enhanced Production Audit Program (EPAP) facility subtypes.

This report can be used by Industry to provide selected facility infrastructure information including IOGC wells of interest associated with facilities in AB and SK.

4.   Facility Operator and Historical Status Report

The **Facility Operator and Historical Status Report** is available in all jurisdictions and displays the facility operator including historical information.

This report can be used by Industry to provide the facility operator the start and end date as well as the facility status including historical data. This report includes IOGC Wells of interest information in AB and SK.

5.   GCI Perforation and Packer Report

The **GCI Perforation and Packer Report** is available in Alberta and Manitoba. It details the Gross Completion Interval (GCI) top and bottom and perforation/packer data to all users who have access to the data using the edit or query well status screen.

This report can be used by Industry to confirm the perf and packer information required when making changes to or reviewing well statuses.

6.   Gas Oil Ratio Report

The **Gas Oil Ratio Report** is available in Saskatchewan only. This data is only available to the operator and displays whether a GOR has been filed with SKER for application during non-compliance reporting. Wells can be selected and there are three report type selections All, Only Expiring and Only Current. This report is available only in pdf or csv format.

This report can be used by Industry to confirm whether they have any GOR submissions active or historical.

7.   Licence Report

The **Licence Report** is available in all jurisdictions and details information regarding both well and facility licence information by selected licence numbers or licensees. This data is provided to Petrinex by Alberta Energy Regulator (AER), Saskatchewan Energy and Resources (SER), British Columbia Energy Regulator (BCER) and Manitoba Ministry of Economic Development, Investment, Trade and Energy Resources (MBEDITER).

This report is used by Industry to provide facility or well licence information for the selected licence numbers or licensees including IOGC Wells of Interest in AB and SK.

8.   PCOS Equipment List Report

The **PCOS Equipment List Report** is available in British Columbia only and displays data regarding the Producer Cost of Service (PCOS) Equipment for all BA's. This data is supplied by the facility operators and the BC Energy Regulator (BCER) to Petrinex.

This report used by Industry to display the PCOS equipment list for one or more operators.

9.   PCOS Management Report

The **PCOS Management Report** is available in British Columbia only and displays data regarding the Producer Cost of Service (PCOS) rates calculated on an annual basis for each reporting facility. This data is supplied by the BC Ministry of Finance (BCFIN) to Petrinex.

This report is used by Industry to display PCOS management records for one or more operators.

10.   Production Entity Report

The **Production Entity Report** is available in Alberta only and displays the Crown royalty related production entity (PE) data provided by Alberta Energy and Minerals (AEM) and Indian Oil & Gas Canada (IOGC) (for IOGC wells of interest only) to Petrinex regarding wells, units, and various reporting streams.

This report is used by Industry to view well/stream information used in the royalty calculation for crown royalty or freehold production taxes, including IOGC wells of interest. This Production Entity data is called RTA data in British Columbia, Saskatchewan and Manitoba.

11.   Royalty/Tax Attributes Report

The **Royalty/Tax Attributes Report** is available in British Columbia, Saskatchewan and displays the royalty/tax attributes (RTA) regarding wells, units, EOR projects, injection facilities or net royalty leases. This data is provided to Petrinex by Saskatchewan Ministry of Energy and Resources (SER), British Columbia Finance (BCFIN) and Indian Oil & Gas Canada (IOGC) (for IOGC wells of interest only).

This report is used by Industry to view well/stream information used in the royalty calculation for crown royalty or freehold production taxes including IOGC wells of interest. This Royalty Attribute data is called PE data in Alberta.

12.   .Royalty Attribute Change Report

The **Royalty Attribute Change Report** is available in Alberta and displays the royalty attributes (PE) data changes over a selected period of time regarding wells, well groups, units, and EOR projects,. This data is provided to Petrinex by Alberta Energy and Minerals (AEM) and Indian Oil & Gas Canada (IOGC) (for IOGC wells of interest only)

This report is used by Industry to determine if updates are required to the royalty attribute (PE) data in their internal system related to crown royalty or freehold production taxes (including IOGC wells) that generates the royalty amount.

13.   Royalty/Tax Attributes Changes Report

The **Royalty/Tax Attributes Changes Report** is available in Saskatchewan and British Columbia and displays the royalty/tax attributes changes over a selected period regarding wells, units, EOR projects, injection facilities or net royalty leases. This data is provided to Petrinex by Saskatchewan Ministry of Energy and Resources (SER), British Columbia Finance (BCFIN) and Indian Oil & Gas Canada (IOGC) (for IOGC wells of interest only).

This report is used by Industry to determine if updates are required to the royalty attributes in their internal system related to crown royalty or freehold production taxes (including IOGC wells) in Saskatchewan, as well as changes related to the generation of the estimated BC royalty/tax amount.

14. Royalty/Tax Payer Report

The **Royalty/Tax Payer Report** is available in all jurisdictions and displays the royalty/tax payer (RTP) information regarding wells, units, and injection facilities. In Alberta this only includes the IOGC wells of interest. This data is provided to Petrinex by Saskatchewan Ministry of Energy and Resources (SER), British Columbia Finance (BCFIN), Manitoba Economic Development, Investment, Trade and Energy Resources (MBEDITER) and Indian Oil & Gas Canada (IOGC) (for IOGC wells of interest only).

This report is used by Industry to view RTP data used in the royalty calculation for paying Crown or First Nations royalty or freehold production taxes. In SK the report includes information related to working interest owner (WIO) that do not pay royalty/tax with respect to the facilities displayed in the report.

15. Waste Location Report

The **Waste Location Report** is available in all jurisdictions and displays information on receiver and generator waste location IDs.

This report is used by Industry to view waste location IDs for waste reporting. Waste location IDs for waste receivers are visible to all waste plant facility operators, however waste location IDs identifying waste generators are only available to the operators who requested them.

16. Well Hydraulic Fracturing Report

The **Well Hydraulic Fracturing** report is available in Alberta only and displays well hydraulic fracking information submitted by Industry to the AER who then submits the data to Petrinex. This data is used to support the Alberta Modernized Royalty Framework (MRF).

This report includes only the requesting BAs licenced wells and is used to view the well hydraulic fracturing treatments, components and ingredients reported to Petrinex via the AER..

17. Well Infrastructure Report

The **Well Infrastructure Report** is available in all jurisdictions and displays well data provided to Petrinex by Alberta Energy and Minerals (AEM), Alberta Energy Regulator (AER), Saskatchewan Energy and Resources (SER), British Columbia Finance (BCFIN), British Columbia Energy Regulator (BCER) and Manitoba Ministry of Economic Development, Investment, Trade and Energy Resources (MBEDITER) along with updates submitted by the licensee.

This report is used by Industry to view well infrastructure for selected wells, connecting facilities, types, units and/or production entity/royalty tax attribute types.

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18.   Well to Facility Link Report

The **Well to Facility Link Report** is available in all jurisdictions and identifies the well or wells linked to a facility at a specific point in time and when the well links change.

This report is used by Industry to review or validate well to facility linkages.

More information: Please contact the Petrinex Business Desk.

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