

BC Update to Volumetric Reporting of Injection Pressure

Jurisdiction	Release/Revision Date	Location of Change in this Document	Comment
BC	Feb 19/24		Initial Release

Audience: BC Injection Facility Operators

Purpose: To inform injection facility operators that a **Maximum Wellhead Pressure** value must be reported for injection activity reported at all types of injection wells (injection, disposal, and storage).

Beginning with the January 2025 production month, all injection activities reported in Petrinex are required to have a value for maximum wellhead pressure. This includes all subsequent volumetric amendments made to injection volumes in prior production periods where the pressure was not previously reported.

As per the British Columbia Energy Regulator directive, DPR section 75 (1)(b), all injection volumes reported must include maximum wellhead pressure regardless of the well's purpose or product.

Prior to this change, certain wells in Petrinex that had active well statuses associated with injection (i.e. storage wells) were allowed to report injection volumes for the month without providing a value for maximum wellhead pressure. This scenario dated back to BC go-live in 2018.

More information: Please contact the Petrinex Business Desk.

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