ALBERTA REPORTING CALENDAR

October 2027

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31 **G2)** EPAP Declaration Submission Deadline						

Classification: Protected A

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
A1	Allowable Costs AC1 (Facility Cost Centre Set-up/Change)	Deadline	An AC1 is filed by the FCC operator, as required. However, application for a new FCC is due on or before March 1st of the year following the production year in which the new FCC commences operation. There is no late penalty since a submission is not always required.	N/A	N/A	N/A
A2	Allowable Costs AC2 (Operating and Capital Cost Allowance)	Deadline	An AC2 must be filed on or before May 31st of the year following the production year to which the form pertains. Failure to file the AC2 by its due date incurs a penalty of $100 per month, or part of a month, until the form is received.	N/A	N/A	N/A
A3	Allowable Costs AC3 (Capital & Operating Cost Allowance Reallocation)	Deadline	An AC3 must be filed on or before June 10th of the year following the production year to which the form pertains. Capital cost and custom processing volume reallocations will be made as an annual adjustment at any point during the year. There is no late penalty since a submission is not always required.	N/A	N/A	N/A
A4	Allowable Costs AC5 (Custom Processing Fees Paid)	Deadline	An AC5 must be filed on or before June 10th of the year following the production year to which the form pertains. Failure to file the AC5 by its due date incurs a penalty of $100 per month, or part of a month, which is calculated from the date when the form is received.	N/A	N/A	N/A
G1	AEM Gas Royalty Invoice Cycle	N/A	The cycle generally occurs from the 11th to 21st of each month (including non-business days). However, it can vary by 1-2 days, depending on the month. Any FCC changes submitted during this time will be processed by Petrinex but will be held by the AEM until the cycle is complete, at which time they will be processed in the order the changes were initially submitted.	N/A	N/A	N/A
G2	EPAP Declaration	Deadline	If your company's declaration month is August, you are required to submit your EPAP Declaration to AER by the last calendar day of the month.	August 2027	**21:00 – 31st – Sunday**	N/A
G3	EPAP Declaration Non-Compliance Report - Warning	Warning	Prior to the EPAP Declaration Submission deadline (Item G2), Petrinex will perform algorithms to identify any declarations not submitted for "Incomplete", "Complete" and "Open" statuses. The EPAP Declaration Non-compliance Report is also available on request. Note: A final EPAP Non-Compliance Report will be run after the EPAP Declaration Deadline and will identify all past due declarations.	August 2027	21:00 – 23rd – Saturday	06:00 – 25th – Monday
M1	AEM Oil Royalty Operator Reconciliation and Crown Inventory Reports	Input	AEM Oil Royalty enters the result of their internal reconciliation process into Petrinex.	August 2027	N/A	21:00 – 4th – Monday
M2	Natural Gas Liquids Price Reporting Deadline	Deadline	This is the date when all NGL price information must be in Petrinex.	August 2027	**21:00 – 1st – Friday**	Extract to AEM
M3	Oil and LPG Receipt Volumes	Deadline	This is the date when all oil and LPG pipeline receipt volumes necessary for a pipeline split should be complete and in Petrinex.	September 2027	**21:00 – 6th – Wednesday**	N/A
M4	GCI Status of Review Report	Report	Two weeks prior to the deadline for volumetric and waste management data submissions, Petrinex will generate for the licensee a report of wells where the GCI status remains set to 'REVIEW'. As per Directive 059: *Well Drilling and Completion Data Filing Requirements*, the AER continues to review and will set the GCI status to 'CONFIRMED' if it agrees with the GCI values or 'REVIEW' if further review is deemed necessary. The licensee of the well has fifteen calendar days from the day the status is set to 'REVIEW' and correct any errors that exist in July.	N/A	21:00 – 6th – Wednesday	06:00 – 7th – Thursday

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
			The licensee can also generate the report at any time during the month.			
M5	Gas Receipt Volumes	Deadline	This is the date when all gas pipeline receipt volumes necessary for a pipeline split should be complete and in Petrinex.	September 2027	**21:00 – 7th – Thursday**	N/A
M6	AER Volumetric Deficiency Invoice Review	Deadline	The last day a client can submit a request to the AER for a Volumetric Deficiency Invoice Review. A request for noncompliance reviews is required 15 calendar days after release of the Notice of Noncompliance – Noncompliance Fees (M28).	August 2027	**21:00 – 12th - Tuesday**	N/A
M7	Oil/LPG Pipeline Splits Deadline # 1	Deadline	This is the date when oil and LPG pipeline splits (including APMC volumes) must be complete and in Petrinex for those custody transfer point facilities (terminals and pipelines) that are flagged in infrastructure with the 1st deadline. Also called "Operator to Feeder Pipeline" deadline on the Petroleum Industry Reporting Calendar.	September 2027	**21:00 – 12th – Tuesday**	06:00 – 13th – Wednesday for Industry named on Full CTP facility splits
M8	Missing/Incomplete Oil/LPG Pipeline Split Report - Warning	Notice	A notice to delivering facility operators for splits associated with CTP facilities, flagged as "Full" participation level, prior to the oil/LPG pipeline split deadline warning of incomplete splits.	September 2027	21:00 – 9th – Saturday	06:00 – 12th – Tuesday
M9	Oil/LPG Pipeline Splits Deadline # 2	Deadline	This is the date when oil and LPG pipeline splits (including the APMC volumes) must be complete and in Petrinex for those custody transfer point facilities (terminals and pipelines) that are flagged in infrastructure with the 2nd deadline. Also called "Operator to Trunkline Pipeline" deadline on the Petroleum Industry Reporting Calendar.	September 2027	**21:00 – 13th – Wednesday**	06:00 – 14th – Thursday for Industry named on Full CTP facility splits
M10	APMC Royalty Volume Splits & Transportation Allowance Claims	Deadline	This is the date by which all royalty volume splits and transportation allowance claims for the current month production must be in Petrinex.	September 2027	**21:00 – 13th – Wednesday**	Extract to APMC
M11	Production Allocation Discrepancy Report - Preliminary	Notice	Prior to the allocation deadline Petrinex will generate a report showing the volume discrepancy (both over and under) between volumetrics and the stream allocation for a given production month and stream. This will act as a preview of the final report. This report can also be run on-demand as required. Note: the on-demand report will include all data up to and including the previous day's submissions.	N/A	21:00 – 7th – Thursday	06:00 – 8th – Friday
M12	AEM: SAF/OAF Ensure Complete Report - Warning	Notice	Prior to the deadline date for final SAF/OAF and volumes filings, the AEM (MRIS gas royalty) will scan all the data submitted to Petrinex and identify missing allocations associated with gas & gas by-products crown royalties. As well, the AEM will identify situations of unbalanced meter station facilities. It will then send a SAF/OAF Ensure Complete report to the facility or common stream operator responsible for the missing allocations or unbalanced volume record.	August 2027	N/A	06:00 – 8th – Friday
M13	AEM Gas Royalty Statement of Account	Input	This is the date the AEM will enter the Royalty Payer Statement of Account relating to the gas crown invoice payable at the end of the month.	N/A	N/A	06:00 – 13th – Wednesday
M14	AEM Allocation Reporting Deadline	Deadline	This is the date all SAFs and OAFs and volumes, energy and ISC's associated with gas & gas by-products crown royalties must be in Petrinex. This is also the cut-off for any amended volumetric data submissions to be included in invoice calculations for the applicable production month.	August 2027	**21:00 – 12th – Tuesday**	Extract to AEM
M15	AB Crown Shippers' Balance Missing & Imbalance Report - Warning	Warning	Prior to the deadline for AB Crown Shippers' Balance submissions Petrinex will perform monthly algorithms to identify imbalances with the reporting of Shippers' Balance Facility Transfers and to identify missing Shippers' Balance submissions.	September 2027	21:00 – 14th – Thursday	06:00 – 15th – Friday

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
			The AB Crown Shippers' Balance Missing & Imbalance Report is available on request by facility operators at any time during the month.			
M16	Production Allocation Discrepancy Report - Final	Notice	On the allocation deadline Petrinex will generate a report showing the volume discrepancy (both over and under) between volumetrics and the stream allocation for a given production month and stream.	N/A	18:30 – 12th – Tuesday	06:00 – 13th – Wednesday
M17	AB Crown Shippers' Balance Reporting Deadline	Deadline	This is the date when all AEM Crown Shippers' Balance information must be in Petrinex. Also called "Pipeline to Shipper" deadline on the Petroleum Industry Reporting Calendar.	September 2027	**21:00 – 18th – Monday**	Extract to AEM
M18	Gas Pipeline Splits	Deadline	This is the date when all gas pipeline splits must be complete and in Petrinex.	September 2027	**21:00 – 18th - Monday**	N/A in Petrinex
M19	AER Volumetric Data & Waste Management Noncompliance Reports - Warning	Notice	Prior to the deadline for volumetric and waste management data submissions Petrinex will perform the monthly volumetric algorithms on all facilities. These will include facility balancing, metering difference calculations, etc. Any instances of missing data or errors outstanding (including ISC related errors) would be communicated to the appropriate facility operator. The noncompliance reports will come in two separate reports, one for volumetric and one for waste plant reporting. These reports are also available on request at any time during the month.	September 2027	21:00 – 19th – Tuesday	06:00 – 20th – Wednesday
M20	AER Volumetric Data & Waste Management Reporting Deadline	Deadline	This is the date when all volumetric and waste management data must be in Petrinex.	September 2027	**18:30 – 21st – Thursday**	Extract to AEM & AER
M21	AEM Crown Oil Royalty Inventory Deadline	Deadline	This is the date when all Crown Oil Royalty Inventory submissions must be complete and in Petrinex.	September 2027	**18:30 – 21st – Thursdazy**	Extract to AEM
M22	AB Crown Shippers' Balance – Crown Splits Imbalance Report – Warning	Warning	Prior to the deadline for AB Crown Shippers' Balance submissions Petrinex will perform monthly algorithms to identify imbalances between Shippers' Balance Receipts and Crown Splits/TAOC records. The AB Crown Shippers' Balance Crown Splits Imbalance Report is available on request by facility operators at any time during the month.	September 2027	21:00 – 19th – Monday	06:00 – 20th – Tuesday
M23	Crown Royalty Delivery Reporting Deadline	Deadline	This is the date that all Crown Royalty delivery information must be in Petrinex. Also called the "Shipper to Buyer" deadline on the Petroleum Industry Reporting Calendar.	September 2027	**18:30 – 21st – Wednesday**	Extract to AEM
M24	AER Mineable Oil Sands Noncompliance Report - Warning	Notice	Prior to the deadline for mineable oil sands data submissions Petrinex will perform the monthly volumetric algorithms on all facilities. These will include facility balancing, metering difference calculations, etc. Any instances of missing data or errors outstanding would be communicated to the appropriate facility operator. The task will also be available on request by facility operators at any time during the month.	September 2027	21:00 – 20th – Wednesday	06:00 – 21st – Thursday
M25	AER Mineable Oil Sands Reporting Deadline	Deadline	This is the date when all mineable oil sands data must be in Petrinex.	September 2027	**21:00 – 22nd – Friday**	Extract to AER
M26	AER EPAP Information	Notice	On the AER Volumetric Data and Waste Plant Reporting Deadline (Item M20) Petrinex will run a number of processes to provide Industry with the following information related to Industry's EPAP requirements. • EPAP CAI Reporting Available • EPAP Declaration Available • EPAP Declaration Reminder	N/A	18:30 – 21st – Thursday	06:00 – 22nd – Friday

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
M27	Industry: SAF/OAF Ensure Complete Report - Warning	Notice	Prior to the industry deadline date for SAF/OAF filings, Petrinex will scan all the data submitted and identify missing allocations associated with gas & gas by-products crown royalties. It will then send a notification to the operator responsible for the missing allocations.	September 2027	18:30 – 20th – Wednesday	06:00 – 21st - Thursday
M28	AER Notice of Noncompliance – Noncompliance Fees	Input	The AER will load invoices relating to noncompliance fees for errors, late filings, imbalances, etc., into Petrinex to allow industry to view details of the charges.	September 2027	N/A	06:00 – 26th – Tuesday
M29	APMC Financial Processing Package including Penalty Adjustments and Crown Over-delivery Report	Input	The APMC enters the result of all financial adjustments including transportation allowance claims, over-deliveries and interest or penalty charges net of adjustments.	September 2027	N/A	06:00 – 25th – Friday
M30	SAF/OAF Complete for Industry Reporting	Deadline	This is the date all SAFs, and OAFs should be filed in order to meet industry-reporting needs. This date is the 25th day of the month following production. This date would not be subject to ministry enforcement, but industry meetings have determined that the maximum benefit to industry can be realized if all the SAFs and OAFs are in place for Industry's Cheque Exchange Day (the 25th).	September 2027	**21:00 – 22nd - Friday**	N/A in Petrinex
M31	AEM Oil Crown Royalty Statements	Input	The RAM system of the AEM will load the results of the Crown oil royalty calculations into Petrinex. Facility operators July view/download the data associated with their operated facilities. (This same information will be loaded directly by MRS into the APMC system without going through Petrinex.)	September 2027	N/A	24:00 – 29th - Friday
M32	AEM Oil Approval &/or Termination Letters for Royalty Programs	Input	The final day of the month the AEM will ensure the royalty program letters are available on Petrinex. Note: the letters July be available earlier in the month.	September 2027	N/A	24:00 – 29th - Friday
M33	AEM Oil and Gas Royalty Program Reports	Input	The final day of the month the AEM will ensure the royalty program (including MRF) reports are available on Petrinex. Note: the letters may be available earlier in the month.	September 2027	N/A	24:00 – 29th - Friday
M34	APMC Forecast Confirmation Report	Input	This is the date when the APMC enters the comparison of Crown royalty forecast volumes to actual Crown royalty Deliveries.	September 2027	N/A	24:00 – 29th - Friday
M35	AEM Gas Royalty Invoice	Input	The final day of the month is the last date the AEM has to enter the MRIS Crown royalty gas invoice and details into Petrinex. Note: the invoice may be available earlier in the month.	August 2027	N/A	24:00 – 29th - Friday
M36	NGL Pricing Missing Incomplete Report - Warning	Notice	Prior to the NGL price reporting deadline date Petrinex will scan all the data submitted and compares current submissions to the previous month submissions and lists any potentially missing or incomplete data.	August 2027	21:00 – 28th - Thursday	06:00 – 29th - Friday
M38	APMC Invoice Discrepancy Report – Warning	Warning	Prior to the deadline for Single Shipper and Tariff (SSI/TRF) Invoice submissions Petrinex will identify discrepancies between the Single Shipper Invoice Submissions and the Shippers' Balance Submissions and the Tariff Invoice Submissions and the Shippers' Balance Submissions. The Invoice Discrepancy Report is available on request by facility operators at any time during the month and can be run for the SSI, TRF, EQ or All invoice types.	September 2027	21:00 – 19th – Tuesday	06:00 – 20th – Wednesday for Industry
M39	APMC Single Shipper Invoice Deadline	Deadline	This is the date that all Single Shipper Pipeline/Terminal or Custom Treating facility operators must report the Single Shipper Invoice information in Petrinex.	September 2027	**18:30 – 21st – Thursday**	Extract to APMC

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
			Also called the "Shipper to Buyer" deadline on the Petroleum Industry Reporting Calendar.			
M40	APMC Tariff Invoice Deadline	Deadline	This is the date that all Open Access Pipeline/Terminal or Custom Treating facility operators must report the Tariff Invoice information in Petrinex. Also called the "Shipper to Buyer" deadline on the Petroleum Industry Reporting Calendar.	September 2027	**18:30 – 21st – Thursday**	Extract to APMC
M41	APMC Invoice Discrepancy Report – Warning	Warning	Prior to the deadline for Equalization (EQ) Invoice submissions Petrinex will perform monthly algorithms to identify discrepancies between the Equalization Invoice Submissions and the Shippers' Balance Submissions. The Equalization Invoice Discrepancy Report is available on request by facility operators at any time during the month and can be run for the SSI, TRF, EQ or All invoice types.	September 2027	21:00 – 27th – Wednesday	06:00 – 28th – Thursday for Industry
M42	APMC Equalization Invoice Deadline	Deadline	This is the date that all Open Access Pipeline/Terminal or Custom Treating facility operators must report the Equalization Invoice information in Petrinex.	September 2027	**21:00 – 29th – Friday**	Extract to APMC
M43	Initialize Forecast Month and Generate Oil Forecast Data	Process	On approximately the 26th day of the month, Petrinex will initialize the forecast month two months in advance as per availability of APMC Par Price. Petrinex will generate the Gross and Crown forecast volumes at the facility and well event level. Once the Gross and Crown forecast volumes for all facilities are generated, they are available for online edit and query. The OFT-Gross and Crown Forecast Report can be retrieved by Industry and/or their marketing systems using the Submit Report Request functionality. Note: Whenever forecasts are generated, they are calculated against all current available information (e.g. par price, royalty attributes, volumetric submissions, etc.).	Forecast Month: December 2027	21:00 – 25th - Monday	06:00 – 26th – Tuesday for Industry
M44	D&C Costs Non-Compliance Report – Warning .	Warning	Prior to the end of the month, Petrinex will perform algorithms to identify incomplete or missing actual data in the Drilling & Completion Cost submission process. Non-Compliance errors will be split into DCC**A** (Annual) and DCC**M** (Monthly) versions of warning messages. The D&C Costs Non-Compliance Report is also available on request. Note: A D&C Costs Non-Compliance Report – Final (Monthly) will be run after the D&C Drilling Costs Deadline and will identify all missing and incomplete actual drilling and completion costs.	N/A	21:00 – 27th – Wednesday	06:00 – 28th – Thursday
M47	D&C Final Costs Deadline	Deadline	This is the date that all final Drilling and Completion costs must be reported in Petrinex (April 30).	N/A	N/A	N/A
M48	IOGC GCA Submission Deadline	Deadline	This is the date that all IOGC GCA Submissions must be reported in Petrinex (May 31).	N/A	N/A	N/A
M49	IOGC RTP Missing & Incomplete Report – Warning	Warning	Two days prior to the deadline for Royalty/Tax Payer submissions for all active/producing wells/ injection facilities that are IOGC Wells of Interest, Petrinex will perform monthly algorithms to identify any potential issues with the reporting of Royalty/Tax Payer (RTP) information. The Royalty/Tax Payer Missing & Incomplete Report is available on request by facility operators at any time during the month.	September 2027	21:00 – 27th – Wednesday	0600 – 28th – Thursday
M50	IOGC RTP Submission	Deadline	This is the date that all Royalty/Tax Payer (RTP) submissions for production/sales on FN interest land must be reported in Petrinex.	September 2027	**21:00 – 29th – Friday**	IOGC RTP Missing &

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
						Incomplete Report – Final to IOGC
M51	IOGC GCA Rollover	Deadline	This is the date that Petrinex will roll over the GCA Year the first Thursday of each February.	N/A	N/A	N/A
M52	IOGC Product Pricing Missing & Incomplete Report – Warning	Warning	Two days prior to the deadline for IOGC Product Pricing submissions, Petrinex will identify wells/facilities that reported IOGC Product Pricing last month but have not been reported for the current month and therefore may be missing. It also identifies the products that were reported last month but have not been reported for the current IOGC Production month and therefore may be incomplete. The IOGC Product Pricing Missing & Incomplete Report is available on request by facility operators at any time during the month.	August 2027	21:00 – 13th – Wednesday	06:00 – 14th – Thursday
M53	IOGC Product Pricing Deadline	Deadline	This is the date that all IOGC Product Pricing (Gas/C5-SP, Condensate, Sulphur and NGL) submissions must be reported in Petrinex.	August 2027	**21:00 – 15th – Friday**	IOGC Product Pricing Missing & Incomplete Report – Final to IOGC
M54	IOGC Oil Valuation RTP Non-Compliance Report - Warning	Notice	Two days prior to the oil valuation deadline RTP Petrinex will provide a report identifying any potential issues with IOGC oil valuation submissions. The report will also be available on request by BA's named as an owner, purchaser, operator or royalty/tax payer.	September 2027	21:00 – 27th – Wednesday	06:00 – 28th – Thursday
M55	IOGC Oil Valuation RTP Deadline	Deadline	This is the date when all IOGC Oil valuation RTP data must be in Petrinex.	September 2027	**21:00 – 29th – Friday**	IOGC Gas Valuation RTP Non-Compliance Report – Final to IOGC
M56	IOGC Oil Valuation Purchaser Missing Incomplete Report – Warning	Notice	Two days prior to the Oil valuation purchaser deadline Petrinex will provide a report identifying any potential issues with IOGC oil valuation purchaser submissions. The report will also be available on request by BA's named as an owner, purchaser, operator or royalty/tax payer.	August 2027	21:00 – 6th – Wednesday	06:00 – 7th – Thursday
M57	IOGC Oil Valuation Purchaser Reporting Deadline	Deadline	This is the date when all IOGC Oil valuation purchaser information must be in Petrinex. Approximately 8th day of second month following production. (Required to allow time for RTP to address OV-RTP issues)	August 2027	**21:00 – 8th – Friday**	Extract to IOGC
M58	IOGC Oil Valuation RTP and Purchaser Missing Incomplete Report – Warning	Notice	Approximately the 13th day of the second month following production Petrinex will provide a report identifying any potential issues with IOGC Oil valuation RTP and Purchaser submissions. The report will also be available on request by BA's named as an owner, purchaser, operator or royalty/tax payer.	August 2027	21:00 –9th – Saturday	06:00 – 12th – Tuesday
M59	IOGC Oil Valuation RTP and Purchaser Non-Compliance Report – Final	Notice	Approximately the 15th day of the second month following production Petrinex will provide a report identifying any potential issues with IOGC Oil Valuation RTP and Purchaser submissions. The report will also be available on request by BA's named as an owner, purchaser, operator or royalty/tax payer.	August 2027	21:00 –14th – Thursday	06:00 –15th – Friday

New #	Name	Type	Description	Production Month	Time of Submission/ Deadline cutoff	Report/ Invoice Available
M60	Oil Valuation Existing Pending or Pending Delete Records – Warning	Warning	Two days prior to the IOGC RTP Deadline and IOGC Oil Valuation RTP Deadline Petrinex will provide a report identifying any pending (P) or pending delete (D) records users are responsible for. The report is also available on request by BA's named as a purchaser or royalty/tax payer. A final report will be available to Industry users and IOGC the day after the oil valuation deadline identifying any pending and pending delete records that are still outstanding.	August 2027	21:00 – 27th – Wednesday	06:00 – 28th – Thursday
M61	Transportation Allowance Submission Deadline	Deadline	This is the date when all transportation allowance submissions for delivery months two years prior must be complete and in Petrinex. (Dec 31) (e.g. if current year is 2027, transportation claims for any 2025 production months are due).	N/A	N/A	N/A
M62	AER Annual Methane Emissions Noncompliance Report - Warning	Warning	3 weeks prior to the deadline for methane emissions data submissions Petrinex will perform monthly algorithms on all facilities. Any instances of missing data or errors outstanding would be communicated to the appropriate facility operator. The task will also be available on request by facility operators at any time during the month.	Current Reporting Year 2026	N/A	
M63	AER Annual Methane Emissions Noncompliance Report - Warning	Warning	3 days prior to the deadline for methane emissions data submissions Petrinex will perform monthly algorithms on all facilities. Any instances of missing data or errors outstanding would be communicated to the appropriate facility operator. The task will also be available on request by facility operators at any time during the month.	Current Reporting Year 2026	N/A	
M64	AER Annual Methane Emissions Deadline	Deadline	This is the date that all Methane Emissions submissions for must be reported in Petrinex. June 1 of the following calendar year or the next business day if the first is not a business day, or as otherwise directed by the AER	Current Reporting Year 2026	N/A	
M65	AER Annual Methane Emissions Rollover	Deadline	This is the date that Petrinex will roll over the Methane Emissions Year. The first business day of each year.	Current Reporting Year 2026	N/A	
M66	Sulphur Submissions Monthly Missing or Imbalance Report – Warning	Warning	3 days prior to the deadline for S-30 Sulphur data submissions Petrinex will perform monthly algorithms on all facilities for the current sulphur reporting month. Any instances of missing data or errors outstanding will be communicated to the appropriate facility operator. This report will also be available on request by facility operators and licensees at any time during the month.	September 2027	21:00 – 13th - Wednesday	06:00 – 14th - Thursday
M67	Sulphur Submissions Reporting Deadline	Deadline	This is the date that all S-30 Sulphur submissions for must be reported in Petrinex. The 18th day of the month or the next business day if the 18th falls on a weekend or statutory holiday.	September 2027	**21:00 – 18th - Monday**	N/A
M68	Sulphur Submissions Quarterly Noncompliance Report	Final	After the deadline for S-30 Sulphur data submissions Petrinex will perform monthly algorithms on all facilities for the current sulphur reporting month. Q1 (January–March), Q2 (April–June), Q3 (July–September), and Q4 (October–December). Any instances of missing data or errors outstanding on a calendar quarter will be communicated to the appropriate facility operator. The report will also be available on request by facility operators and licensees at any time during the month.	Q3 – July, August, September	21:00 – 18th - Monday	06:00 – 19th - Tuesday