

**New Edits to Prevent Gas Production Reporting at Injection/Disposal Facilities in Alberta**

<b>Jurisdiction</b>	<b>Release/Revision Date</b>	<b>Location of Change in this Document</b>	<b>Comment</b>
AB	January 3, 2024		Initial Release

**Audience:** All Alberta Stakeholders

**Purpose:** To inform AB users that edits have been put in place in Petrinex to prevent the reporting of gas production at all Injection/Disposal facilities effective January 4th, 2024.

**Key Principles:**

Beginning January 4, 2023 (December 2023 production month), Petrinex will not accept volumetric reporting of gas production at Injection/Disposal Facility (IF) subtypes 501, 502, 503, 504, 505, 506, 507, 508 & 509.

Additionally, if a prior period amendment is submitted for a facility with subtype 501, 502, 503, 504, 505, 506, 507, 508 or 509, Petrinex will not accept the gas production row in the amended volumetric submission. This includes any producing water source wells where gas production might be present in conjunction with water. These wells must now be linked to a battery to report gas production within the Alberta Energy and Minerals royalty network.

**More information:** Please contact the AER Production Accounting Help Desk  
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